

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM A  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

Conformance to Open Meeting Law.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

Announcement of actions taken to conform to the Open Meeting Law will be reported at the meeting.

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM B  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM C  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

*For Possible Action:* Approval of minutes of the June 9, 2020 meeting.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

Staff recommends the Commission approve the minutes of the June 9, 2020 meeting.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

The minutes of the June 9, 2020 meeting is enclosed for your review.

The Colorado River Commission of Nevada (Commission) meeting was held at 1:30 p.m. on Tuesday, June 9, 2020 via video conference, pursuant to Emergency Directive 006, section 1.

### **COMMISSIONERS IN ATTENDANCE**

Chairwoman	Puoy K. Premsrirut
Vice Chairwoman	Kara J. Kelley
Commissioner	Dan H. Stewart
Commissioner	Cody T. Winterton
Commissioner	James B. Gibson
Commissioner	Allen J. Puliz

### **COMMISSIONERS NOT IN ATTENDANCE**

Commissioner	Marilyn Kirkpatrick
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### **DEPUTY ATTORNEY GENERAL**

Special Counsel, Attorney General	Christine Guerci
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### **COMMISSION STAFF IN ATTENDANCE**

Executive Director	Eric Witkoski
Senior Assistant Director	Sara Price
Chief of Finance and Administration	Douglas N. Beatty
Assistant Director, Hydropower	Gail Bates
Assistant Director, Engineering and Operations	Robert Reese
Assistant Director, Energy Information Systems	Kaleb Hall
Manager, Natural Resources Program	Angela Slaughter
Senior Energy Accountant	Gail L. Benton
Natural Resource Analyst	Warren Turkett, Ph.D.
Natural Resource Analyst	Peggy Roefer
Senior Energy Accountant	Stefani Salleroli
Senior Energy Accountant	Richard Sanders
System Coordinator	Chris Smith
Office Manager	Gina L. Goodman
Administrative Assistant IV	Kathryn Aguilar
Administrative Assistant IV	Kira Bakke
Administrative Assistant II	Tamisha Randolph

### **OTHERS PRESENT; REPRESENTING**

NV Energy	Michael Hulin
Southern Nevada Water Authority	Scott Krantz
Southern Nevada Water Authority	Jordan Bunker
Overton Power District	Mendis Cooper
Titanium Metals Corporation	Jeff Searles
Olin Clor Alkali	Gil Doucet
University of Nevada, Las Vegas	Matthew Whinery

**COLORADO RIVER COMMISSION  
OF NEVADA  
MEETING OF JUNE 9, 2020**

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MEETING OF JUNE 9, 2020**

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DRAFT

The Colorado River Commission of Nevada (Commission) meeting was called to order by Chairwoman Premsrirut at 1:32 pm.

**A. Conformance to Open Meeting Law.**

Executive Director Eric Witkoski confirmed that the meeting was posted in compliance with the Open Meeting Law.

**B. Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action will be taken.)**

Chairwoman Premsrirut asked if there were any comments from the public.

There were none.

**C. For Possible Action: Approval of minutes of the April 14, 2020 meeting.**

**Commissioner Gibson moved for approval of the minutes. The motion was seconded by Vice Chairwoman Kelley and approved by a unanimous vote.**

**D. For Possible Action: Consideration of and possible action to approve beginning the process to repeal NAC 538.060 Office of Commission.**

Mr. Witkoski introduced the item and related that due to the outdated schedule requirement and the need for flexibility in location of the Commission office, Staff is recommending that the Commission start the process to repeal NAC 538.060.

Special Counsel Christine Guerci explained that NAC 538.060 Office of Commission was added to the regulatory framework in 1985, approximately thirty-five years ago. It reads:

NAC 538.060 Office of Commission. The principal office of the Commission is located at 555 East Washington Avenue, Suite 3100, Las Vegas, Nevada. The office of the Commission will be open from 8 a.m. to 5 p.m. each day except on a Saturday, Sunday or legal holiday.

Due to ongoing issues surrounding the Grant Sawyer building, the state may seek to move the Commission out of the building, or the Commission may desire to secure a new location for its office. NRS 538.121 gives the Executive Director the statutory authority to determine the precise location of the Commission's office, provided it is located in Clark County.

The hours requirement is a carryover of the old NRS 281.110 which used to require state office hours of 8 am - 5 pm Monday to Friday. This statute was amended in 2011 to remove that requirement and allow for variable schedules with the

requirement that office hours be posted near the agency's entrance and on the agency's website.

Ms. Guerci explained that this vote by the Commission was not to repeal the regulation itself, but to move forward with the process of repealing the regulation. If approved by the Commission, Staff will hold a public workshop and report the language of the proposed repeal to the Legislative Counsel Bureau (LCB) who will review the repeal and return it to Staff, who will again present the repeal to the Commission for a final vote.

**Vice Chairwoman Kelley commended Staff for their foresight on this matter and moved for approval to begin the process to repeal NAC 538.060 Office of Commission. The motion was seconded by Commissioner Puliz and approved by unanimous vote.**

**E. *For Possible Action:* Consideration of and possible action to approve Right of Access Agreements Between the Colorado River Commission of Nevada and each of the following corporations: 1) Pioneer Americas LLC d.b.a. Olin Chlor Alkalai Products, 2) Lhoist North America of Arizona, Inc., and 3) Titanium Metals Corporation.**

Executive Director Eric Witkoski introduced the item, explaining that NAC 538.570 states that "On or before September 30, 2017, each contractor, or an agent of a contractor, that obtains all of its electric power from the Commission, must provide the Commission with the ability to physically disconnect the contractor's power for failure to pay a power invoice from the Commission in a timely manner, without adversely impacting the delivery of power to other contractors." This regulation is applicable to the Commission's contractors at the Black Mountain Industrial (BMI) Complex and staff has been working with these contractors to ensure their compliance.

The Commission, as part of its approval process for the Tronox/EMD sale required an execution of a Right of Access Agreement (ROA). The EMD ROA was executed in the Fall of 2018.

Staff has explored various options with the other BMI contractors including the installation of electrical equipment which would allow the physical cut off of power to the contractor's facilities should they fail to pay a Commission invoice. However, this option is very costly. The attached Right of Access Agreements, modeled after the EMD ROA, provide a contractual mechanism for the Commission to protect its financial interests.

Under the ROA, if a Contractor fails to pay its bill, and has been served with the appropriate notices for suspension of electric service, Commission staff may enter the premises of the contractor with the contractor, witness the contractor electrically isolating its own equipment, and install a CRCNV lock on the contractors' electrical facilities. The ROA also provides for the entry by Commission staff, alone, if the Contractor refuses to accompany staff.



These ROAs, in conjunction with the collateral posted by these contractors, will adequately protect the Commission from financial liability in the event of their failure to pay a Commission invoice and bring the contractors into compliance with NAC 538.570.

Assistant Director, Hydropower, Gail Bates further explained that Staff brought an item before the Commission in December of 2019 to approve the amount of collateral for the Commission's customers at the BMI Complex. During that meeting, the need to complete the Right of Access Agreements was discussed. Ms. Bates also thanked the Commission and the contractors for helping to complete the agreements.

Staff recommended approval of the Right of Access Agreements Between the Colorado River Commission of Nevada and each of the following corporations: 1) Pioneer Americas LLC d.b.a. Olin Chlor Alkalai Products, 2) Lhoist North America of Arizona, Inc., and 3) Titanium Metals Corporation.

Chairwoman Premsrirut thanked Staff and Ms. Bates for their work on this matter and clarified that the briefing material for this item included contracts signed by the pertinent entities, allowing the assumption that the customers' consent to the terms of the contracts has been obtained.

The Chairwoman then asked if the Commission's approval of this item bestowed the ability to execute these contracts and their consequences on the Executive Director of the CRCNV.

Mr. Witkoski affirmed that this was correct.

**Commissioner Winterton moved for approval of the Right of Access Agreements Between the Colorado River Commission of Nevada and each of the following corporations: 1) Pioneer Americas LLC d.b.a. Olin Chlor Alkalai Products, 2) Lhoist North America of Arizona, Inc., and 3) Titanium Metals Corporation. The motion was seconded by Commissioner Stewart and approved by unanimous vote.**

<p><b>F. <i>For Information Only:</i></b> Introduction of the Commission's fiscal year 2022 and 2023 budget recommendation.</p>
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Chief of Finance and Administration, Douglas Beatty, presented the CRCNV budget recommendation for fiscal year 2022 and 2023.

Mr. Beatty stated that Staff met with the CRCNV's power customers on May 26, 2020 and separately with Southern Nevada Water Authority (SNWA) to discuss the preliminary budget recommendation, and there have thus far been no objections.

The budget will be presented at the August Commission meeting for adoption with any further changes resulting from additional customer and Commission review.

Chairwoman Premsrirut commended Mr. Beatty and Staff for their hard work on the budget recommendation and presentation of a summary for the Commission.

Chairwoman Premsrirut then asked for clarification on the opinion of the CRCNV's customer base of outsourcing certain functions typically executed by the agency.

Mr. Beatty explained that there had been no formal discussion with the customers regarding outsourcing, but that the overall opinion was a preference to maintain agency control of such functions.

Chairwoman Premsrirut commented that the four categories of deviation requested by the CRCNV's customers detailed in the report seemed reasonable.

**G. For Information Only: Update on pending legal matters, including Federal Energy Regulatory Commission (FERC) or Public Utilities Commission of Nevada (PUCN) filings.**

Special Counsel Christine Guerri presented an update on pending legal matters involving the Commission.

In *Navajo Nation v. Department of the Interior*, currently before the 9<sup>th</sup> Circuit court, the interveners, including the CRCNV, filed a joint answering brief on April 27, 2020 arguing that the Supreme Court, in *Arizona v. California*, has retained exclusive jurisdiction over the water allocation issues raised by the Navajo and that the breach of trust claim asserted by the Navajo against the Federal government was correctly decided by the lower court. The interveners are asking that the appeal be dismissed. The Navajo's Reply Brief is due on June 17, 2020.

In May, the Ninth Circuit has ordered that this case be heard before the same panel that heard the previous appeal in this matter. It is a three-judge panel – there will be one new Judge - Kenneth Lee, appointed in June 2019.

In *Save the Colorado v. Dept of the Interior*, currently before the District Court of Arizona, the court granted the States Joint Motion to Intervene on April 23, 2020. Nevada has joined with the other Basin States (with the exception of New Mexico) in participating in this matter. SNWA was also recently permitted to intervene in this case, they are participating with the other water purveyors. Colorado River Energy Distributors Association (CREDA) has already intervened as well as the Irrigation & Electrical Districts' Association of Arizona (IED).

In addition to intervening, IED asserted a counterclaim seeking an order requiring the Federal defendants to prepare a "supplemental Environmental Impact Statement (EIS) focusing on additional downstream mitigation measures that

would restore the operational flexibility of Glen Canyon Dam's power plant." On June 2, 2020, the Federal defendants filed an answer denying the claims of IED.

On May 29, 2020, the Court issued on its own initiative an Order discouraging the use of uncommon acronyms in motions and briefs. And further ordering that all motions and briefs containing abbreviations, including acronyms, must include a glossary defining each abbreviation.

For the interventions filed with the Federal Energy Regulatory Commission (FERC) for the Little Colorado River; on May 21, 2020, FERC released its Orders for both projects which issued preliminary permits and granted priority to file license application. Any such application must be filed within 36 months of the preliminary permit being issued.

The Orders discussed the many interventions that had been filed, including the CRCNV, and the concerns raised about the effects of project construction and operation, on:

- water resources,
- public lands,
- tribal lands,
- fish and wildlife,
- historic and cultural resources,
- recreation,
- scenery,
- safety,
- the Salt River Reclamation Project,
- Bureau of Reclamation's Glen Canyon Dam, and
- Grand Canyon National Park

FERC found the concerns raised were premature because permits do not authorize construction and operation of a project and the development of a license application is not guaranteed. Further, the issuance of a preliminary permit is issued only to allow the permit holder to investigate the feasibility of a project while the permittee conducts investigations and secures necessary data to determine the feasibility of the proposed project and to prepare a license application. It does not authorize a permittee to undertake any ground disturbance or to enter onto any lands.

Chairwoman Premsrirut asked if there were any further questions or comments from the Commission.

There were none.

**H. For Information Only: Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, the drought contingency plan, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River.**

Dr. Warren Turkett, Natural Resource Analyst, gave a status update on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, and other developments on the Colorado River.

- Summary of Lake Powell, Lake Mead, and Nevada Water Supply
- Precipitation and Temperature
- Upper Basin Snowpack Accumulation
- Water Use in Southern Nevada
- Unregulated Inflow, Current and Projected Reservoir Status

A copy of the report is attached and made a part of the minutes. (See Attachment A.)

**I. Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)**

Chairwoman Premsrirut asked if there were any other comments or questions from the from the public.

There were none.

**J. Comments and questions from the Commission members.**

Chairwoman Premsrirut asked if there were any other comments or questions from the commission members.

There were none.

**K. Selection of the next possible meeting date.**

The next meeting is tentatively scheduled for 1:30 p.m. on Tuesday, July 14, 2020, at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, Nevada.

**L. Adjournment.**


The meeting was adjourned at 2:49 pm.

\_\_\_\_\_  
Eric Witkoski, Executive Director

APPROVED:

\_\_\_\_\_  
Puoy K. Premsirut, Chairwoman

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# Colorado River Commission of Nevada

## Hydrology and Water Use Update

Warren Turkett

June 9, 2020



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## Summary

### Lake Powell

- Upper Basin snowpack reached the seasonal average in April.
- Dry conditions in April and May have reduced the unregulated inflow forecasts.
- Water Year 2020 unregulated inflow is forecasted at 62% of average.

### Lake Mead

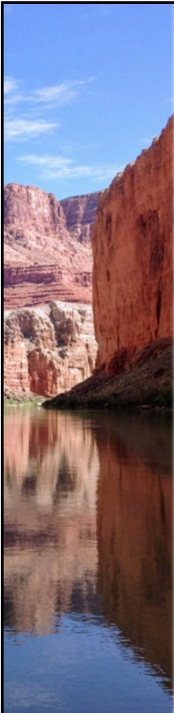
- Based on Reclamations April 24 Month Study Lake Powell will not have a balancing release for the remainder of Water Year 2020.
- Reclamation has essential staff continuing to operate the reservoirs water releases and hydropower generation.

### Nevada Water Supply

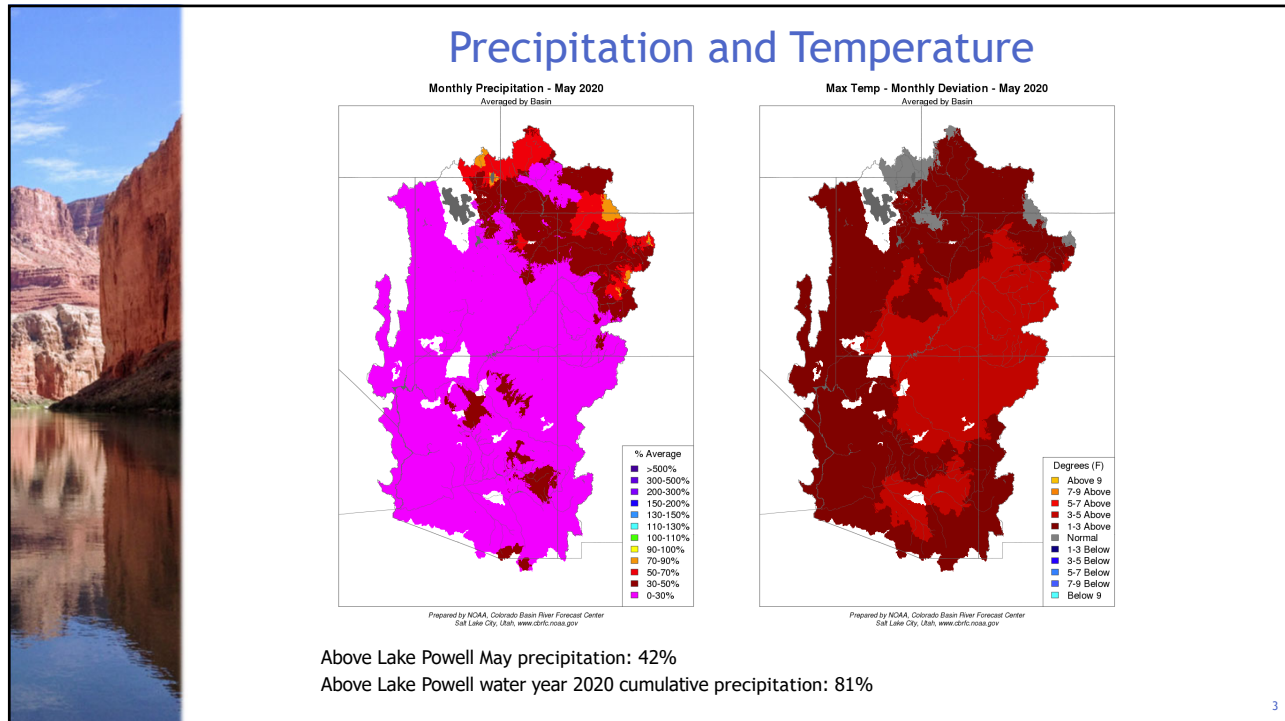
- Southern Nevada has 9 years of water supply banked. <sup>1</sup>
- **In 2019, Southern Nevada used 22% less than its annual allocation.**

Storage	Elevation (f)	% Capacity	Change since last year
Lake Mead	1,090.6	42%	4.5 ft
Lake Powell	3,606.5	50%	19.1 ft

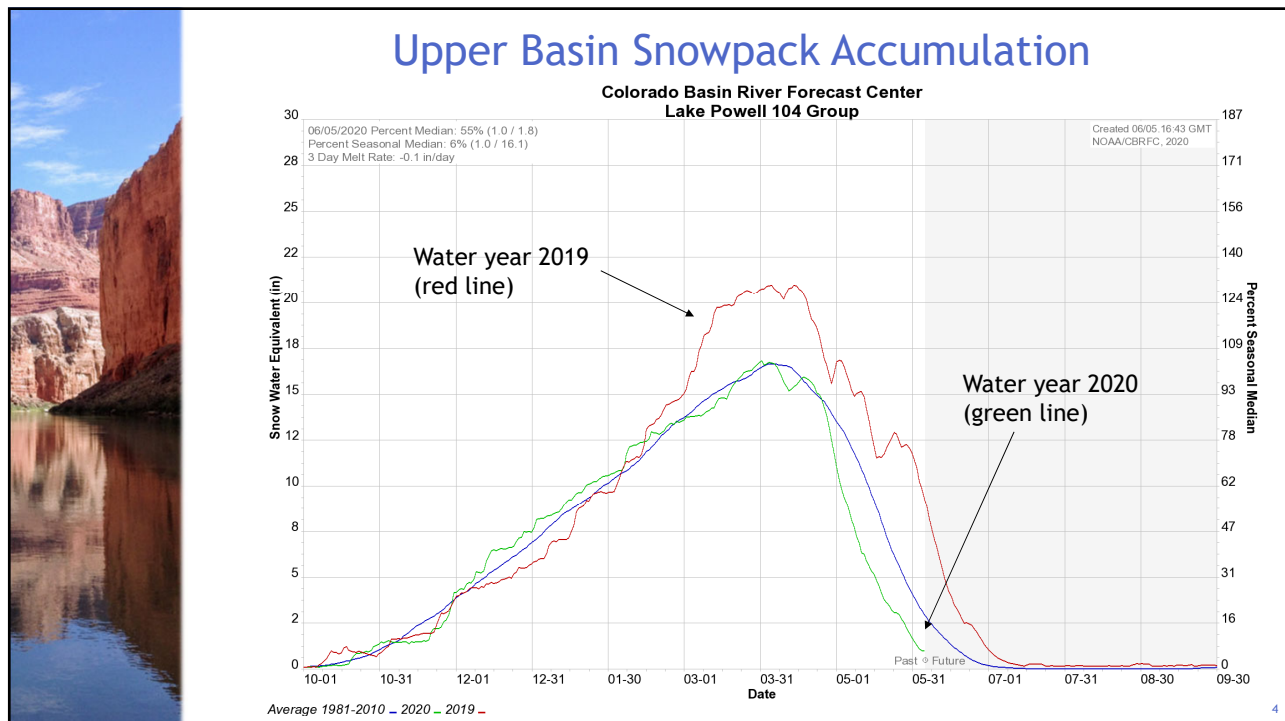
Data retrieved June 5, 2020  
<sup>1</sup> Based on historical Southern Nevada water use.



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## Unregulated Inflow, Current and Projected Reservoir Status

Projected unregulated inflow to Lake Powell	Acre-Feet	% Average
Water Year 2020	6,762,000	62%*
April thru July 2020	4,100,000	57%*

\* 2020 forecast reduced due to below average precipitation and dry soil conditions.

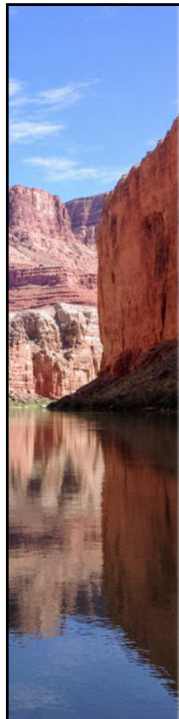
Reservoir	Current Elevation	Current Storage Acre-Feet	Current % Capacity	Projected Elevation on 1/1/2021 <sup>1</sup>
Lake Mead	1,090.6	10,912,000	42%	1,086.4
Lake Powell	3,606.5	12,377,000	50%	3,600.7

Data retrieved June 4, 2020

<sup>1</sup> Based on Reclamation's May 2020 24 Month Study Most Probable Inflow.

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## Water Use In Southern Nevada

Southern Nevada Water Use	2019 Actual Use in Acre-Feet
Nevada Annual Allocation	300,000
Diversion	472,314
Return Flows	238,318
Consumptive Use	233,996
Unused Allocation Available for Banking	66,004, (22%)

Southern Nevada Water Use	Diversions	Return Flows	Consumptive Use
January-April 2020	126,029	77,430	48,599

Banked Water (through end of 2019)	Acre-Feet
Ground Water Recharge in So. Nevada	358,315
Banked in Lake Mead	785,913
Banked in California and Arizona	944,071
Total	2,088,299

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**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM D  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

*For Possible Action:* Consideration of and possible action to adopt the Colorado River Commission of Nevada's fiscal year 2022 and 2023 budget request.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

Staff recommends the Commission adopt the 2022 and 2023 budget and authorize the budget request to be submitted to the Governor's Finance Office for inclusion in the Governor's Executive Budget for the 2021 Legislative Session.

**FISAL IMPACT:**

See attached budget information.

**STAFF COMMENTS AND BACKGROUND:**

At the June 9, 2020 Commission meeting a draft budget was introduced to the Commission. A draft was provided to all the Commission's customers on May 2, 2020. Staff met with the power customers on May 26, 2020 to review the proposed budget and other information. Accompanying this month's briefing memo is a copy of the two pages from the budget as presented in the June meeting with the changes shown. The acronym USBR referenced in the budget information for the Research & Development Fund (4497) has been defined as United States Bureau of Reclamation.

No additional comments, inquiries, or requests for changes have been received from customers, Commissioners, or interested parties, but Staff has identified two changes that have been made to the budget for fund 4490. The \$900 charge for storage space has been reinstated to accommodate storage of some remaining files, and the proposed contract for hydropower billing support has been reduced from \$125,000 in each year of the biennium to \$65,000 in the first year and \$60,000 in the second year (a reduction of \$125,000 over the biennium). While it is now highly unlikely that any additional changes will be needed, should any additional items impacting the budget be received prior to the meeting a summary of the changes or information relating to the items will be presented at the Commission meeting along with replacement pages as needed.

Once adopted by the Commission, the budget process will continue as follows:

- The budget will be conformed to the State Budget format and submitted as the agency request in the first phase of the budget process.
- The budget will then be reviewed by the agency's assigned Budget Analyst and the Director of the Governor's Finance Office (GFO) and revised as necessary for inclusion in the Executive Budget.
- The revised budget will be returned to the Commission's staff for review and a budget meeting with the Director of the GFO, assigned analysts and representatives of the Legislative Fiscal Staff will be scheduled and held if necessary.
- The Governor's Finance Office will develop the Governor's Recommended Budget for the Colorado River Commission as a component of the complete State Budget.

Continued on next page...

**AGENDA ITEM D STAFF COMMENTS AND BACKGROUND (CONTINUED):**

- The complete State Executive Budget, once reviewed and approved by the Governor, will be presented to the Nevada Legislature early next year.
- The budget committees of the Nevada Legislature will schedule hearing(s) to review the budget request. This usually happens late in March or early in April for the Commission's portion of the Executive Budget.
- The Legislature will develop and approve the final budget based on the Governor's request and the information provided at the various budget hearings.
- The budget as approved by the Legislature is then incorporated into the State accounting system and the Commission's funds and accounts are then controlled by the adopted amounts.

Staff recommends the Commission adopt the 2022 and 2023 budget and authorize the budget request be submitted to the Governor's Finance Office for inclusion in the Executive Budget in the form required under the State budgeting guidelines.

# BUDGET CHANGES

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

Category 04 - Operating Costs

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023											
Cat. 04	Description	F/Y 2020 Est. Actual Base for F/Y 2022/23	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
04-6211	Motor Pool Monthly Charges	\$ -	\$ 6,500	\$ -			\$ -	\$ -		\$ -	
04-7020	Operating Supplies	12,968	12,752	12,968			12,968	12,968		12,968	
04-7030	Freight Charges	948	861	948			948	948		948	
04-7040	Non-State Printing Charges	3,976	5,599	3,976			3,976	3,976		3,976	
04-7045	State Printing Charges	350	183	350			350	350		350	
04-7050	Employee Bond Insurance	165	62	165			165	165		165	
04-7051	Property & Content Insurance	1,929	1,542	1,929			1,929	1,929		1,929	
04-7052	Vehicle Comp & Collision	556	149	556			556	556		556	
04-7054	AG Tort Claim Assessment	3,511	3,980	3,511			3,511	3,511		3,511	
04-7056	Insurance Deductibles	-	-	-			-	-		-	
04-7059	Vehicle Liability Insurance	1,274	665	1,274			1,274	1,274		1,274	
04-7080	Legal and Court	119		119			119	119		119	
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	140,870	137,319	140,870	\$ 75,000		215,870	140,870	\$ 100,000	240,870	
04-7111	Other Non-State Facilities Rent (offsite storage)	900	4,368	900		(900)	-	900		(900)	
04-7120	Advertising and Public Relations	3,180	2,586	3,180			3,180	3,180		3,180	
04-7151	Maintenance of Vehicles	1,614	1,577	1,614			1,614	1,614		1,614	
04-7153	Gasoline	1,164	1,598	1,164	500		1,664	1,164	750	1,914	
04-7156/7	Vehicle Repair, Parts and Supplies	-	719	-			-	-		-	
04-7240	Host Fund Expense and Prizes	1,312	4,057	1,312			1,312	1,312		1,312	
04-7285	Postage	3,259	5,078	3,259			3,259	3,259		3,259	
04-7289	EITS Phone Line	4,053	3,740	4,053			4,053	4,053		4,053	
04-7290	Phone, Fax, Communication Line	496	4,233	496			496	496		496	
04-7291	Cell Phone	11,075	8,562	11,075			11,075	11,075		11,075	
04-7296	EITS Long Distance Charges	1,370	474	1,370			1,370	1,370		1,370	
04-7320	Instructional Supplies	1,020	912	1,020			1,020	1,020		1,020	
04-7370	Publications & Periodicals	12,557	9,649	12,557			12,557	12,557		12,557	
04-7430	Professional Services	-	760	-			-	-		-	
04-738X	Employee Moving Expenses	-	-	-			-	-		-	
04-7630	Misc. Goods & Materials	468	378	468			468	468		468	
04-7635	Misc. Services	230	774	230			230	230		230	
04-7980	Operating Lease Payments (copier etc)	4,839	6,461	4,839			4,839	4,839		4,839	
04-7771	Computer Misc.	-	-	-			-	-		-	
04-9498	CREDA passthrough charges	71,516	55,465	71,516	2,000		73,516	71,516	2,500	74,016	
	<b>TOTAL OPERATING CATEGORY - 04</b>	<b>\$ 285,717</b>	<b>\$ 281,003</b>	<b>\$ 285,717</b>	<b>\$ 77,500</b>	<b>\$ (900)</b>	<b>\$ 362,317</b>	<b>\$ 285,717</b>	<b>\$ 103,250</b>	<b>\$ (900)</b>	<b>\$ 388,067</b>

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**Category 04 - Contracts**

**BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023**

Cat. 04	Description	FY 2020 Est. Actual <i>Base for FY 2022/23</i>	Legislative Approved Budget FY 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
<b>7060</b>	<b>Contract Services (Board of Examiners)</b>										
	<b>Legal Contracts</b>										
	Duncan Weinberg Genzer	-	\$ 10,000	\$ -	\$ 5,000	\$ 5,000	\$ -	\$ 5,000		\$ 5,000	
	March Counsel LLC	-	10,000	-	2,500	2,500	-	2,500		2,500	
	Stinson Leonard Street	-	10,000	-	2,500	2,500	-	2,500		2,500	
	<b>Administrative Contracts</b>										
	Audit Contract	\$ 48,270	45,000	48,270	10,000	58,270	48,270	12,000		60,270	
	CAFR Support Contract	5,500		5,500		5,500	5,500			5,500	
	<b>Hydropower Contracts</b>										
	Hydropower Billing Support Contract - New			-	125,000	125,000	-	125,000		125,000	
	Electric Resources Strategies (Charlie Reinhold)	-	8,208	-	2,500	2,500	-	3,000		3,000	
	Exeter Associates	-	30,288	-	15,000	15,000	-	15,000		15,000	
	Fairchild Consulting	-	20,000	-			-				
	<b>Water Contracts</b>										
	Sara Price	2,166	101,279	2,166			2,166		(2,166)	-	
	Fenemore Craig	12,117	62,090	12,117	25,000	37,117	12,117	25,000		37,117	
	<b>Other Contracts</b>										
	Marcus Faust PC	107,302	70,000	107,302		107,302	107,302			107,302	
	<b>Research and Development Contracts</b>										
	<i>Consultation contracts authorized under NRS 538.226:</i>										
	538.226 1(b) Water negotiations consultation		200,000		200,000	200,000	-	200,000		200,000	
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.		250,000		250,000	250,000	-	250,000		250,000	
	<b>Total Contract Costs</b>	\$ 175,355	\$ 816,865	\$ 175,355	\$ 637,500	\$ (2,166)	\$ 810,689	\$ 175,355	\$ 640,000	\$ (2,166)	\$ 813,189
<b>7061</b>	<b>Contract Services (Other)</b>										

# FUND 4490



**COLORADO RIVER COMMISSION FUND**  
**FUND 4490**  
**COLORADO RIVER COMMISSION**

**EXECUTIVE SUMMARY**

**FINAL DRAFT 7/31/2020**

<b>BUDGET REQUEST FOR FISCAL YEAR 2022 &amp; 2023</b>										
Cat.	Description	F/Y 2020 Est. Actual <i>(Base for F/Y 2022/23)</i>	Legislative Approved Budget F/Y 2020	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023		
					Base Budget Request	Change	Total Budget Request	Base Budget Request	Change	Total Budget Request
<b>Acct.</b>	<b>Revenue</b>									
00-2511	Balance Forward	\$ 1,575,000	\$ 1,692,571	\$ 1,732,618	\$ 1,575,000		\$ 1,575,000	\$ 1,575,000		\$ 1,575,000
00-4022	Small Water User (Raw Water Sales)	30,000	30,000	30,000	30,000		30,000	30,000		30,000
00-4041	Power Administrative Charge	1,650,000	2,363,229	2,302,294	1,650,000		1,650,000	1,650,000		1,650,000
00-4102	Water Administrative Charge	1,450,000	2,175,893	2,162,263	1,450,000		1,450,000	1,450,000		1,450,000
00-4677	Transfers From Funds 4501 & 4502	3,100,000	2,725,577	2,716,443	3,100,000		3,100,000	3,100,000		3,100,000
00-4510	Charges for CREDA Membership	65,000	59,347	59,347	65,000		65,000	65,000		65,000
00-4326	Treasurer's Interest	55,000	80,202	80,202	55,000		55,000	55,000		55,000
	<b>Total Revenues</b>	<b>\$ 7,925,000</b>	<b>\$ 9,126,819</b>	<b>\$ 9,083,167</b>	<b>\$ 7,925,000</b>		<b>\$ 7,925,000</b>	<b>\$ 7,925,000</b>		<b>\$ 7,925,000</b>

<b>BUDGET REQUEST FOR FISCAL YEAR 2022 &amp; 2023</b>										
	Expenditures	F/Y 2020 Est. Actual	Legislative Approved Budget	Legislative Approved Budget	Fiscal 2022			Fiscal 2023		
					Base Budget Request	Change	Total Budget Request	Base Budget Request	Change	Total Budget Request
(01)	Salaries and Benefits	\$ 4,908,451	\$ 5,306,863	\$ 5,333,211	\$ 5,028,202	152,386	\$ 5,180,588	\$ 5,085,324	152,386	\$ 5,237,710
(02)	Out-of State Travel	48,707	56,889	59,839	48,707		48,707	48,707		48,707
(03)	In-State Travel	5,108	9,485	25,641	5,108		5,108	5,108	\$ 10,750	15,858
(04)	Operating Expenses	285,717	281,656	281,003	285,717	77,500	363,217	285,717	103,250	388,967
(04)	Contracts Expenses	175,355	309,207	366,865	175,355	125,334	300,689	175,355	122,834	298,189
(04)	NRS 538.226 Statutory Authorization *		450,000	450,000		450,000	450,000		450,000	450,000
(04)	Memberships & Registrations	84,076	71,215	66,742	84,076		84,076	84,076		84,076
(04)	Special Projects					135,000	135,000			
(05)	Equipment Purchases	26,411	25,411		26,411	(25,411)	1,000	26,411	(25,411)	1,000
(10)	Small Water User (Raw Water Sales)	14,104	13,255	13,255	14,104		14,104	14,104		14,104
(26)	Computer Related Expenses	92,258	134,061	52,172	92,258	(20,000)	72,258	92,258	(14,704)	77,554
(30)	Training	3,583	13,409	8,469	3,583		3,583	3,583		3,583
(59)	Utilities - Cable/Data	1,275	842	842	1,275	100	1,375	1,275	150	1,425
(87)	Purchasing Division Assessment	3,476	3,476	4,646	3,476		3,476	3,476		3,476
(88)	Transfer to State General Fund (cost alloc.)	108,968	108,968	120,361	108,968		108,968	108,968		108,968
(89)	Attorney General Charges	609,464	609,464	539,381	609,464		609,464	609,464		609,464
	<b>Total Expenditures</b>	<b>\$ 6,366,951</b>	<b>\$ 7,394,201</b>	<b>\$ 7,322,427</b>	<b>\$ 6,486,702</b>	<b>\$ 894,909</b>	<b>\$ 7,381,611</b>	<b>\$ 6,543,824</b>	<b>\$ 799,255</b>	<b>\$ 7,343,079</b>

\* Statutory budget authorization - not funded or included in customer billings until specific contracts are approved by the Commission.

**COLORADO RIVER COMMISSION FUND**  
**FUND 4490**  
**COLORADO RIVER COMMISSION**

**EXECUTIVE SUMMARY**

**FINAL DRAFT 7/31/2020**

**FIVE YEAR COMPARISON TO BUDGET**

Cat.	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Estimate	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
<b>Acct.</b>	<b>Revenue</b>								
00-2511	Balance Forward	\$ 1,997,930	\$ 2,659,502	\$ 1,997,930	\$ 2,659,502	\$ 1,575,000	\$ 2,177,973	\$ 1,575,000	\$ 1,575,000
00-4022	Small Water User (Raw Water Sales)	30,105	28,007	30,105	28,007	30,000	29,245	30,000	30,000
00-4041	Power Administrative Charge	1,141,701	926,483	1,141,701	926,483	1,650,000	1,157,274	1,650,000	1,650,000
00-4102	Water Administrative Charge	1,828,644	1,208,364	1,828,644	1,208,364	1,450,000	1,504,803	1,450,000	1,450,000
00-4677	Transfers From Funds 4501 & 4502	2,597,763	2,636,228	2,597,763	2,636,228	3,100,000	2,713,596	3,100,000	3,100,000
00-4510	Charges for CREDA Membership	55,465	55,485	55,465	55,485	65,000	57,380	65,000	65,000
00-4326	Treasurer's Interest	12,925	25,333	12,925	25,333	55,000	26,303	55,000	55,000
	<b>Total Revenues</b>	<b>\$ 7,664,533</b>	<b>\$ 7,539,402</b>	<b>\$ 7,664,533</b>	<b>\$ 7,539,402</b>	<b>\$ 7,925,000</b>	<b>\$ 7,666,574</b>	<b>\$ 7,925,000</b>	<b>\$ 7,925,000</b>

	Expenditures								
(01)	Salaries and Benefits	\$ 3,644,365	\$ 3,772,984	\$ 3,940,471	\$ 4,097,093	\$ 4,908,451	\$ 4,072,673	\$ 5,180,588	\$ 5,237,710
(02)	Out-of State Travel	74,154	51,919	56,889	51,525	48,707	56,639	48,707	48,707
(03)	In-State Travel	12,895	17,098	9,485	8,916	5,108	10,700	5,108	15,858
(04)	Operating Expenses	284,682	304,730	274,456	284,577	285,717	286,832	363,217	388,967
(04)	Contracts Expenses	345,307	280,629	150,720	226,435	175,355	235,689	300,689	298,189
(04)	NRS 538.226 Statutory Authorization							450,000	450,000
(04)	Memberships & Registrations	74,676	68,816	69,311	56,724	84,076	70,721	84,076	84,076
(04)	Special Projects							135,000	
(05)	Equipment Purchases	2,445	7,686	22,716	2,156	26,411	12,283	1,000	1,000
(10)	Small Water User (Raw Water Sales)	13,717	12,881	13,255	12,230	14,104	13,237	14,104	14,104
(26)	Computer Related Expenses	32,012	46,607	41,989	50,483	92,258	52,670	72,258	77,554
(30)	Training	7,393	7,582	3,924	4,521	3,583	5,401	3,583	3,583
(59)	Utilities - Cable/Data	773	778	842	905	1,275	915	1,375	1,425
(87)	Purchasing Division Assessment	792	1,616	1,485	1,955	3,476	1,865	3,476	3,476
(88)	Transfer to State General Fund (cost alloc.)	80,762	100,972	106,833	106,883	108,968	100,884	108,968	108,968
(89)	Attorney General Charges	433,560	562,045	483,120	554,498	609,464	528,537	609,464	609,464
	<b>Total Expenditures</b>	<b>\$ 5,007,533</b>	<b>\$ 5,236,343</b>	<b>\$ 5,175,496</b>	<b>\$ 5,458,901</b>	<b>\$ 6,366,951</b>	<b>\$ 5,449,045</b>	<b>\$ 7,381,611</b>	<b>\$ 7,343,079</b>



**COLORADO RIVER COMMISSION FUND**  
**FUND 4490**  
**COLORADO RIVER COMMISSION**

EXECUTIVE SUMMARY

FINAL DRAFT 7/31/2020

ALLOCATIONS													
Cat. 26		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
<b>Acct.</b>	<b>Revenue</b>												
00-2511	Balance Forward	\$ 1,575,000	\$ 700,000			\$ 875,000	\$ 1,575,000	\$ 1,575,000	\$ 700,000			\$ 875,000	\$ 1,575,000
00-4022	Small Water User (Raw Water Sales)	30,000				30,000	30,000	30,000				30,000	30,000
00-4041	Power Administrative Charge	1,650,000	1,650,000				1,650,000	1,650,000	1,650,000				1,650,000
00-4102	Water Administrative Charge	1,450,000				1,450,000	1,450,000	1,450,000				1,450,000	1,450,000
00-4677	Transfers From Funds 4501 & 4502	3,100,000		1,492,540	1,607,460		3,100,000	3,100,000		1,492,540	1,607,460		3,100,000
00-4510	Charges for CREDA Membership	65,000	65,000				65,000	65,000	65,000				65,000
00-4326	Treasurer's Interest	55,000	13,750	13,750	13,750	13,750	55,000	55,000	13,750	13,750	13,750	13,750	55,000
	<b>Total Revenues</b>	<b>\$ 7,925,000</b>	<b>\$ 2,428,750</b>	<b>\$ 1,506,290</b>	<b>\$ 1,621,210</b>	<b>\$ 2,368,750</b>	<b>\$ 7,925,000</b>	<b>\$ 7,925,000</b>	<b>\$ 2,428,750</b>	<b>\$ 1,506,290</b>	<b>\$ 1,621,210</b>	<b>\$ 2,368,750</b>	<b>\$ 7,925,000</b>
	<b>Expenditures</b>												
(01)	Salaries and Benefits	\$ 5,180,588	\$ 1,404,353	\$ 1,316,685	\$ 1,429,198	\$ 1,030,352	\$ 5,180,588	\$ 5,237,710	\$ 1,423,035	\$ 1,332,489	\$ 1,442,716	\$ 1,039,470	\$ 5,237,710
(02)	Out-of State Travel	48,707	19,483	1,218	1,218	26,789	48,707	48,707	19,483	1,218	1,218	26,789	48,707
(03)	In-State Travel	5,108	1,022	1,022	1,022	2,043	5,108	15,858	3,172	3,172	3,172	6,343	15,858
(04)	Operating Expenses	363,217	235,054	13,334	22,554	92,275	363,217	388,967	249,719	17,697	20,578	100,973	388,967
(04)	Contracts Expenses	300,689	124,030	28,484	17,714	130,461	300,689	298,189	120,093	28,962	18,269	130,864	298,189
(04)	NRS 538.226 Statutory Authorization	450,000				450,000	450,000	450,000				450,000	450,000
(04)	Memberships & Registrations	84,076	13,183	12,609	3,736	54,547	84,076	84,076	13,183	12,609	3,736	54,547	84,076
(04)	Special Projects	135,000	33,750	33,750	33,750	33,750	135,000						
(05)	Equipment Purchases	1,000	391		391	217	1,000	1,000	391		391	217	1,000
(10)	Small Water User (Raw Water Sales)	14,104				14,104	14,104	14,104				14,104	14,104
(26)	Computer Related Expenses	72,258	23,465	12,100	23,465	13,228	72,258	77,554	24,869	13,780	24,869	14,035	77,554
(30)	Training	3,583	1,009	856	995	723	3,583	3,583	1,009	856	995	723	3,583
(59)	Utilities - Cable/Data	1,375	884			491	1,375	1,425	916			509	1,425
(87)	Purchasing Division Assessment	3,476	979	830	966	701	3,476	3,476	979	830	966	701	3,476
(88)	Transfer to State General Fund (cost alloc.)	108,968	30,681	26,031	30,269	21,987	108,968	108,968	30,681	26,031	30,269	21,987	108,968
(89)	Attorney General Charges	609,464	228,549		76,183	304,732	609,464	609,464	228,549		76,183	304,732	609,464
	<b>Total Expenditures</b>	<b>\$ 7,381,611</b>	<b>\$ 2,116,832</b>	<b>\$ 1,446,919</b>	<b>\$ 1,641,460</b>	<b>\$ 2,176,401</b>	<b>\$ 7,381,611</b>	<b>\$ 7,343,079</b>	<b>\$ 2,116,078</b>	<b>\$ 1,437,644</b>	<b>\$ 1,623,363</b>	<b>\$ 2,165,995</b>	<b>\$ 7,343,079</b>

**COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2022-2023**

**Group Assignments**

**Executive**

Executive Director  
Deputy Director

**Energy Services Group**

Power Supply Manager  
Power Supply Planner  
Power Supply Specialist  
Manager Power Accounting  
Energy Accountant  
Natural Resources Specialist  
Manager of Planning and Analysis  
Power Supply Planner

**Power Delivery Project Operations Group**

Assist Director Engineering & Operation

**PROPOSED NEW POSITION**

Power Facilities Manager  
Senior Power Facilities Engineer  
Senior Power Facilities Electrician  
Senior Power Facilities Electrician  
Power Facilities Comm. Tech.  
Power Facilities Electrician  
Power Facilities Electrician

**Hydropower Program Group**

Assistant Director Energy Services  
Hydropower Program Manager  
Assistant Hydropower Program Manager  
Hydropower Program Specialist  
Hydropower Program Specialist  
Hydropower Program Specialist  
Energy Accountant

**Natural Resources Group**

Manager Natural Resources Group  
Environmental Program Manager  
Natural Resource Analyst

**Finance and Administration**

Administrative Services Officer  
Natural Resources Specialist  
Senior Energy Accountant  
Senior Energy Accountant  
Assistant Director Energy Info. Systems  
Network Administrator  
Office Manager  
Administrative Assistant IV  
Administrative Assistant II  
Administrative Assistant II  
Administrative Assistant III  
Administrative Assistant IV  
Administrative Assistant II

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

Category 01 - Salary & Benefit Costs

**BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023**

Cat. 01	Description	FY 2020 Est. Actual			Fiscal Year 2021 Legislative Approved Budget			Fiscal 2022			Fiscal 2023				
		Salaries	Benefits	Total	Salaries	Benefits	Total	Budget Request	Budget Change		Total Budget Request	Budget Request	Budget Change		Total Budget Request
									Increase	Decrease			Increase	Decrease	
	Executive Group	\$ 289,480	\$ 86,844	\$ 376,324	\$ 297,730	\$ 111,327	\$ 409,057	\$ 376,324			\$ 376,324	\$ 376,324			\$ 376,324
	Energy Services Group (ES)	814,048	244,215	1,058,263	836,906	312,934	1,149,840	1,084,380			1,084,380	1,094,862			1,094,862
	Power Delivery Group (PDP)	750,802	225,240	976,042	771,692	288,550	1,060,242	990,116			990,116	994,837			994,837
	<b>PROPOSED POSITION - PDP</b>								\$ 152,386		152,386		\$ 152,386		152,386
	Hydropower Group (Hydro)	701,568	210,470	912,038	721,230	269,681	990,911	931,311			931,311	940,990			940,990
	Natural Resources Group (NRG)	357,361	107,208	464,569	367,214	137,308	504,522	464,569			464,569	464,569			464,569
	Administrative Group	862,473	258,742	1,121,215	886,981	331,658	1,218,639	1,181,502			1,181,502	1,213,742			1,213,742
								-			-				-
		\$ 3,775,732	\$ 1,132,719	\$ 4,908,451	\$ 3,881,753	\$ 1,451,458	\$ 5,333,211	\$ 5,028,202	\$ 152,386	\$ -	\$ 5,180,588	\$ 5,085,324	\$ 152,386	\$ -	\$ 5,237,710

No COLA increases are anticipated in the budget. Merit increases for those employees eligible are estimated at 5% per year.

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**Category 01 - Salary & Benefit Costs**

FIVE YEAR COMPARISON TO BUDGET									
Cat. 01	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Estimate	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
	Executive Group	\$ 279,523	\$ 289,388	\$ 302,234	\$ 314,247	\$ 376,324	\$ 312,343	\$ 376,324	\$ 376,324
	Energy Services Group (ES)	785,725	813,455	849,566	883,333	1,058,263	878,068	1,084,380	1,094,862
	Power Delivery Group (PDP)	724,500	750,069	783,366	814,502	976,042	809,696	990,116	994,837
	<b>PROPOSED POSITION - PDP</b>							152,386	152,386
	Hydropower Group (Hydro)	677,123	701,020	732,140	761,240	912,038	756,712	931,311	940,990
	Natural Resources Group (NRG)	344,757	356,924	372,769	387,585	464,569	385,321	464,569	464,569
	Administrative Group	832,737	862,127	900,398	936,186	1,121,215	930,533	1,181,502	1,213,742
	<b>Total</b>	\$ 3,644,365	\$ 3,772,984	\$ 3,940,471	\$ 4,097,093	\$ 4,908,451	\$ 4,072,673	\$ 5,180,588	\$ 5,237,710

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**  
**Category 01 - Salary & Benefit Costs**

**ALLOCATIONS**

Cat. 01		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
	Executive Group	\$ 376,324	\$ 92,598	\$ 27,008	\$ -	\$ 256,719	\$ 376,324	\$ 376,324	\$ 92,598	\$ 27,008	\$ -	\$ 256,719	\$ 376,324
	Energy Services Group (ES)	1,084,380	78,215	1,006,165			1,084,380	\$ 1,094,862	78,215	1,016,647			1,094,862
	Power Delivery Group (PDP)	990,116			990,116		990,116	\$ 994,837			994,837		994,837
	<b>PROPOSED POSITION - PDP</b>	152,386			152,386		152,386	\$ 152,386			152,386		152,386
	Hydropower Group (Hydro)	931,311	900,915	30,396			931,311	\$ 940,990	910,594	30,396			940,990
	Natural Resources Group (NRG)	464,569	13,257			451,312	464,569	\$ 464,569	13,257			451,312	464,569
	Administrative Group	1,181,502	319,368	253,116	286,696	322,322	1,181,502	\$ 1,213,742	328,371	258,438	295,493	331,440	1,213,742
	<b>Total Category 26</b>	<b>\$ 5,180,588</b>	<b>\$ 1,404,353</b>	<b>\$ 1,316,685</b>	<b>\$ 1,429,198</b>	<b>\$ 1,030,352</b>	<b>\$ 5,180,588</b>	<b>\$ 5,237,710</b>	<b>\$ 1,423,035</b>	<b>\$ 1,332,489</b>	<b>\$ 1,442,716</b>	<b>\$ 1,039,470</b>	<b>\$ 5,237,710</b>

Salary Allocations based on time sheet reporting. Percentage applied to salary costs are at the individual salary and benefit level.

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023											
Cat. 02	Out-Of-State Travel Description	F/Y 2020 Est. Actual <i>Base for F/Y 2022/23</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
02-6100	Per Diem Out-of -State	\$ 20,428	\$ 22,202	\$ 20,428			\$ 20,428	\$ 20,428			\$ 20,428
02-6130	Public Transportation Out-of-State	4,060	4,631	4,060			4,060	4,060			4,060
02-6140	Personal Vehicle Out-of-State	2,219	2,706	2,219			2,219	2,219			2,219
02-6150	Common Air Transportation Out-of-State	22,000	30,300	22,000			22,000	22,000			22,000
	<b>Total Out-of-State Travel - Category 02</b>	<b>\$ 48,707</b>	<b>\$ 59,839</b>	<b>\$ 48,707</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,707</b>	<b>\$ 48,707</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,707</b>

Cat. 03	In-State Travel Description	F/Y 2016 Est. Actual <i>(Base for F/Y 2018/19)</i>	Lesislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
03-6200	Per Diem In-State	\$ 2,756	\$ 4,819	\$ 2,756			\$ 2,756	\$ 2,756	\$ 1,500		\$ 4,256
03-6210	Motor Pool Rental	181	4,458	181			181	181	300		481
03-6230	Public Transportation In-State	-	1,158	-			-	-	250		250
03-6240	Personal Vehicle In-State	493	1,619	493			493	493	200		693
03-6250	Common Air Transportation In -State	1,677	13,587	1,677			1,677	1,677	8,500		10,177
	<b>Total In-State Travel - Category 03</b>	<b>\$ 5,108</b>	<b>\$ 25,641</b>	<b>\$ 5,108</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,108</b>	<b>\$ 5,108</b>	<b>\$ 10,750</b>	<b>\$ -</b>	<b>\$ 15,858</b>

Increase in travel budget for F/Y 2023 to accommodate legislative session related travel. Session travel only occurs in odd number years, so these costs are not reflected in the base year. Base year is reflective of even number years.

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs

**FIVE YEAR COMPARISON TO BUDGET**

Cat. 02	Out-Of-State Travel Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
02-6100	Per Diem Out-of -State	\$ 25,602	\$ 21,881	\$ 22,685	\$ 22,963	\$ 20,428	\$ 22,712	\$ 20,428	\$ 20,428
02-6130	Public Transportation Out-of-State	6,056	4,134	4,536	4,378	4,060	4,633	4,060	4,060
02-6140	Personal Vehicle Out-of-State	3,106	1,927	2,636	1,619	2,219	2,301	2,219	2,219
02-6150	Common Air Transportation Out-of-State	39,390	23,977	27,032	22,565	22,000	26,993	22,000	22,000
	<b>Total Out-of-State Travel - Category 02</b>	<b>\$ 74,154</b>	<b>\$ 51,919</b>	<b>\$ 56,889</b>	<b>\$ 51,525</b>	<b>\$ 48,707</b>	<b>\$ 56,639</b>	<b>\$ 48,707</b>	<b>\$ 48,707</b>

Cat. 03	In-State Travel Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2018 Budget	F/Y 2019 Budget
03-6200	Per Diem In-State	\$ 2,839	\$ 4,524	\$ 3,056	\$ 3,241	\$ 2,756	\$ 3,283	\$ 2,756	\$ 4,256
03-6210	Motor Pool Rental	442	505	535	283	181	389	181	481
03-6230	Public Transportation In-State	839	301	335	395	-	374	-	250
03-6240	Personal Vehicle In-State	858	801	710	790	493	730	493	693
03-6250	Common Air Transportation In -State	7,917	10,967	4,849	4,207	1,677	5,923	1,677	10,177
	<b>Total In-State Travel - Category 03</b>	<b>\$ 12,895</b>	<b>\$ 17,098</b>	<b>\$ 9,485</b>	<b>\$ 8,916</b>	<b>\$ 5,108</b>	<b>\$ 10,700</b>	<b>\$ 5,108</b>	<b>\$ 15,858</b>

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs

**ALLOCATIONS**

Cat. 02	Out-Of-State Travel Description	F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
02-6100	Per Diem Out-of -State	\$ 20,428	\$ 8,171	\$ 511	\$ 511	\$ 11,235	\$ 20,428	\$ 20,428	\$ 8,171	\$ 511	\$ 511	\$ 11,235	\$ 20,428
02-6130	Public Transportation Out-of-State	4,060	1,624	102	102	2,233	4,060	4,060	1,624	102	102	2,233	4,060
02-6140	Personal Vehicle Out-of-State	2,219	887	55	55	1,220	2,219	2,219	887	55	55	1,220	2,219
02-6150	Common Air Transportation Out-of-State	22,000	8,800	550	550	12,100	22,000	22,000	8,800	550	550	12,100	22,000
	Total Out-of-State Travel - Category 02	48,707	19,483	1,218	1,218	26,789	48,707	48,707	19,483	1,218	1,218	26,789	48,707

Cat. 03	In-State Travel Description	F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
03-6200	Per Diem In-State	\$ 2,756	\$ 551	\$ 551	\$ 551	\$ 1,102	\$ 2,756	\$ 4,256	\$ 851	\$ 851	\$ 851	\$ 1,702	\$ 4,256
03-6210	Motor Pool Rental	181	36	36	36	73	181	481	96	96	96	193	481
03-6230	Public Transportation In-State	0	-	-	-	-	0	250	50	50	50	100	250
03-6240	Personal Vehicle In-State	493	99	99	99	197	493	693	139	139	139	277	693
03-6250	Common Air Transportation In -State	1,677	335	335	335	671	1,677	10,177	2,035	2,035	2,035	4,071	10,177
	Total In-State Travel - Category 03	\$ 5,108	\$ 1,022	\$ 1,022	\$ 1,022	\$ 2,043	\$ 5,108	\$ 15,858	\$ 3,172	\$ 3,172	\$ 3,172	\$ 6,343	\$ 15,858

Allocation Percentages based on estimated average percentage	40.00%	2.50%	2.50%	55.00%	100.00%
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Allocation Percentages based on estimated average percentage	20.00%	20.00%	20.00%	40.00%	100.00%
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**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

Category 04 - Operating Costs

**BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023**

Cat. 04	Description	F/Y 2020 Est. Actual <i>Base for F/Y 2022/23</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
04-6211	Motor Pool Monthly Charges	\$ -	\$ 6,500	\$ -			\$ -	\$ -			\$ -
04-7020	Operating Supplies	12,968	12,752	12,968			12,968	12,968			12,968
04-7030	Freight Charges	948	861	948			948	948			948
04-7040	Non-State Printing Charges	3,976	5,599	3,976			3,976	3,976			3,976
04-7045	State Printing Charges	350	183	350			350	350			350
04-7050	Employee Bond Insurance	165	62	165			165	165			165
04-7051	Property & Content Insurance	1,929	1,542	1,929			1,929	1,929			1,929
04-7052	Vehicle Comp & Collision	556	149	556			556	556			556
04-7054	AG Tort Claim Assessment	3,511	3,980	3,511			3,511	3,511			3,511
04-7056	Insurance Deductibles	-		-			-	-			-
04-7059	Vehicle Liability Insurance	1,274	665	1,274			1,274	1,274			1,274
04-7080	Legal and Court	119		119			119	119			119
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	140,870	137,319	140,870	\$ 75,000		215,870	140,870	\$ 100,000		240,870
04-7111	Other Non-State Facilities Rent (offsite storage)	900	4,368	900			900	900			900
04-7120	Advertising and Public Relations	3,180	2,586	3,180			3,180	3,180			3,180
04-7151	Maintenance of Vehicles	1,614	1,577	1,614			1,614	1,614			1,614
04-7153	Gasoline	1,164	1,598	1,164	500		1,664	1,164	750		1,914
04-7156/7	Vehicle Repair, Parts and Supplies	-	719	-			-	-			-
04-7240	Host Fund Expense and Prizes	1,312	4,057	1,312			1,312	1,312			1,312
04-7285	Postage	3,259	5,078	3,259			3,259	3,259			3,259
04-7289	EITS Phone Line	4,053	3,740	4,053			4,053	4,053			4,053
04-7290	Phone, Fax, Communication Line	496	4,233	496			496	496			496
04-7291	Cell Phone	11,075	8,562	11,075			11,075	11,075			11,075
04-7296	EITS Long Distance Charges	1,370	474	1,370			1,370	1,370			1,370
04-7320	Instructional Supplies	1,020	912	1,020			1,020	1,020			1,020
04-7370	Publications & Periodicals	12,557	9,649	12,557			12,557	12,557			12,557
04-7430	Professional Services	-	760	-			-	-			-
04-738X	Employee Moving Expenses	-		-			-	-			-
04-7630	Misc. Goods & Materials	468	378	468			468	468			468
04-7635	Misc. Services	230	774	230			230	230			230
04-7980	Operating Lease Payments (copier etc)	4,839	6,461	4,839			4,839	4,839			4,839
04-7771	Computer Misc.	-		-			-	-			-
04-9498	CREDA passthrough charges	71,516	55,465	71,516	2,000		73,516	71,516	2,500		74,016
	<b>TOTAL OPERATING CATEGORY - 04</b>	<b>\$ 285,717</b>	<b>\$ 281,003</b>	<b>\$ 285,717</b>	<b>\$ 77,500</b>	<b>\$ -</b>	<b>\$ 363,217</b>	<b>\$ 285,717</b>	<b>\$ 103,250</b>	<b>\$ -</b>	<b>\$ 388,967</b>

**COLORADO RIVER COMMISSION**  
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**COLORADO RIVER COMMISSION FUND**

**Category 04 - Operating Costs**

<b>FIVE YEAR COMPARISON TO BUDGET</b>									
<b>Cat. 04</b>	<b>Description</b>	<b>F/Y 2016 Actual</b>	<b>F/Y 2017 Actual</b>	<b>F/Y 2018 Actual</b>	<b>F/Y 2019 Actual</b>	<b>F/Y 2020 Est @ 4/1/20</b>	<b>5 Year Average</b>	<b>F/Y 2022 Budget</b>	<b>F/Y 2023 Budget</b>
04-6211	Motor Pool Monthly Charges	\$ 2,920	\$ 5,557	\$ 4,607	\$ 4,202	\$ -	\$ 3,457	\$ -	\$ -
04-7020	Operating Supplies	\$ 12,752	\$ 9,717	\$ 12,201	\$ 10,993	12,968	11,726	12,968	12,968
04-7030	Freight Charges	861	739	929	1,407	948	977	948	948
04-7040	Non-State Printing Charges	7,156	5,543	5,447	4,350	3,976	5,294	3,976	3,976
04-7045	State Printing Charges	183	702	641	614	350	498	350	350
04-7050	Employee Bond Insurance	51	47	62	62	165	77	165	165
04-7051	Property & Content Insurance	1,589	1,589	1,547	1,547	1,929	1,640	1,929	1,929
04-7052	Vehicle Comp & Collision	276	259	165	250	556	301	556	556
04-7054	AG Tort Claim Assessment	4,974	4,974	4,041	3,980	3,511	4,296	3,511	3,511
04-7056	Insurance Deductibles							-	-
04-7059	Vehicle Liability Insurance		722	730	1,047	1,274	755	1,274	1,274
04-7080	Legal and Court		756	380	972	119	445	119	119
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	125,876	131,006	128,638	137,319	140,870	132,742	215,870	240,870
04-7111	Other Non-State Facilities Rent (offsite storage)	2,483	4,674	4,635	2,986	900	3,136	900	900
04-7120	Advertising and Public Relations	2,586	4,934	6,052	7,091	3,180	4,769	3,180	3,180
04-7151	Maintenance of Vehicles	1,577	1,574	980	1,490	1,614	1,447	1,614	1,614
04-7153	Gasoline	1,597	721	823	607	1,164	982	1,664	1,914
04-7156/7	Vehicle Repair, Parts and Supplies	719	839	1,015			515	-	-
04-7240	Host Fund Expense and Prizes	4,507	3,034	2,765	1,559	1,312	2,635	1,312	1,312
04-7285	Postage	5,077	1,156	2,615	2,509	3,259	2,923	3,259	3,259
04-7289	EITS Phone Line	4,233	1,095	3,992	3,616	4,053	3,398	4,053	4,053
04-7290	Phone, Fax, Communication Line	5,570	5,392	1,024	385	496	2,573	496	496
04-7291	Cell Phone	8,562	10,227	9,501	10,178	11,075	9,909	11,075	11,075
04-7296	EITS Long Distance Charges	474	711	821	1,057	1,370	887	1,370	1,370
04-7320	Instructional Supplies	912	871	750	928	1,020	896	1,020	1,020
04-7370	Publications & Periodicals	15,075	9,382	8,709	16,646	12,557	12,474	12,557	12,557
04-7430	Professional Services	4,193	25,071	644			5,982	-	-
04-738X	Employee Moving Expenses	7,251					1,450	-	-
04-7630	Misc. Goods & Materials	378	3,588	1,374	928	468	1,347	468	468
04-7635	Misc. Services	774	969	983	565	230	704	230	230
04-7980	Operating Lease Payments (copier etc)	6,461	6,622	7,421	4,588	4,839	5,986	4,839	4,839
04-7771	Computer Misc.	150	6,774	1,617	1,450		1,998	-	-
04-9498	CREDA passthrough charges	55,465	55,485	59,347	61,251	71,516	60,613	73,516	74,016
	<b>TOTAL OPERATING CATEGORY - 04</b>	<b>\$ 284,682</b>	<b>\$ 304,730</b>	<b>\$ 274,456</b>	<b>\$ 284,577</b>	<b>\$ 285,717</b>	<b>\$ 286,832</b>	<b>\$ 363,217</b>	<b>\$ 388,967</b>

Total Contract Costs

**COLORADO RIVER COMMISSION**  
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**COLORADO RIVER COMMISSION FUND**

**Category 04 - Operating Costs**

<b>ALLOCATIONS</b>													
Cat. 04		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
04-6211	Motor Pool Monthly Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
04-7020	Operating Supplies	12,968	3,651	3,098	3,602	2,617	12,968	12,968	3,651	3,098	3,602	2,617	12,968
04-7030	Freight Charges	948	267	226	263	191	948	948	267	226	263	191	948
04-7040	Non-State Printing Charges	3,976	1,119	950	1,104	802	3,976	3,976	1,119	950	1,104	802	3,976
04-7045	State Printing Charges	350	99	84	97	71	350	350	99	84	97	71	350
04-7050	Employee Bond Insurance	165	46	39	46	33	165	165	46	39	46	33	165
04-7051	Property & Content Insurance	1,929	543	461	536	389	1,929	1,929	543	461	536	389	1,929
04-7052	Vehicle Comp & Collision	556	157	133	154	112	556	556	157	133	154	112	556
04-7054	AG Tort Claim Assessment	3,511	989	839	975	708	3,511	3,511	989	839	975	708	3,511
04-7056	Insurance Deductibles												
04-7059	Vehicle Liability Insurance	1,274	359	304	354	257	1,274	1,274	359	304	354	257	1,274
04-7080	Legal and Court	119	34	28	33	24	119	119	34	28	33	24	119
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	215,870	138,774			77,096	215,870	240,870	154,845			86,025	240,870
04-7111	Other Non-State Facilities Rent (offsite storage)	900	253	215	250	182	900	900	253	215	250	182	900
04-7120	Advertising and Public Relations	3,180	895	760	883	642	3,180	3,180	895	760	883	642	3,180
04-7151	Maintenance of Vehicles	1,614	454	386	448	326	1,614	1,614	454	386	448	326	1,614
04-7153	Gasoline	1,664	469	398	462	336	1,664	1,914	539	457	532	386	1,914
04-7156/7	Vehicle Repair, Parts and Supplies												
04-7240	Host Fund Expense and Prizes	1,312	369	313	364	265	1,312	1,312	369	313	364	265	1,312
04-7285	Postage	3,259	918	779	905	658	3,259	3,259	918	779	905	658	3,259
04-7289	EITS Phone Line	4,053	1,586		1,586	881	4,053	4,053	1,141	968	1,126	818	4,053
04-7290	Phone, Fax, Communication Line	496	194		194	108	496	496	140	118	138	100	496
04-7291	Cell Phone	11,075	4,334		4,334	2,408	11,075	11,075	3,118	2,646	3,076	2,235	11,075
04-7296	EITS Long Distance Charges	1,370	536		536	298	1,370	1,370	386	327	381	276	1,370
04-7320	Instructional Supplies	1,020	399		399	222	1,020	1,020	287	244	283	206	1,020
04-7370	Publications & Periodicals	12,557	3,535	3,000	3,488	2,534	12,557	12,557	3,535	3,000	3,488	2,534	12,557
04-7430	Professional Services												
04-738X	Employee Moving Expenses												
04-7630	Misc. Goods & Materials	468	132	112	130	94	468	468	132	112	130	94	468
04-7635	Misc. Services	230	65	55	64	46	230	230	65	55	64	46	230
04-7980	Operating Lease Payments (copier etc)	4,839	1,362	1,156	1,344	976	4,839	4,839	1,362	1,156	1,344	976	4,839
04-7771	Computer Misc.												
04-9498	CREDA passthrough charges	73,516	73,516				73,516	74,016	74,016				74,016
<b>TOTAL OPERATING CATEGORY - 04</b>		<b>\$ 363,217</b>	<b>\$ 235,054</b>	<b>\$ 13,334</b>	<b>\$ 22,554</b>	<b>\$ 92,275</b>	<b>\$ 363,217</b>	<b>\$ 388,967</b>	<b>\$ 249,719</b>	<b>\$ 17,697</b>	<b>\$ 20,578</b>	<b>\$ 100,973</b>	<b>\$ 388,967</b>
<b>Direct Labor Hours</b>			<b>28.16%</b>	<b>23.89%</b>	<b>27.78%</b>	<b>20.18%</b>	<b>100.00%</b>						
Assigned Group Allocation GSB Personnel			39.13%		39.13%	21.74%	100.00%						
Grant Sawyer Building Allocation			64%			36%	100.00%						

**COLORADO RIVER COMMISSION**  
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**COLORADO RIVER COMMISSION FUND**

**Category 04 - Contracts**

<b>BUDGET REQUEST FOR FISCAL YEAR 2022 &amp; 2023</b>											
Cat. 04	Description	F/Y 2020 Est. Actual <i>Base for F/Y 2022/23</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
<b>7060</b>	<b>Contract Services (Board of Examiners)</b>										
	<b>Legal Contracts</b>										
	Duncan Weinberg Genzer	-	\$ 10,000	\$ -	\$ 5,000		\$ 5,000	\$ -	\$ 5,000	\$ 5,000	
	March Counsel LLC	-	10,000	-	2,500		2,500	-	2,500	2,500	
	Stinson Leonard Street	-	10,000	-	2,500		2,500	-	2,500	2,500	
	<b>Administrative Contracts</b>										
	Audit Contract	\$ 48,270	45,000	48,270	10,000		58,270	48,270	12,000	60,270	
	CAFR Support Contract	5,500		5,500			5,500	5,500		5,500	
	<b>Hydropower Contracts</b>										
	<b>Hydropower Billing Support Contract - New</b>			-	65,000		65,000	-	60,000	60,000	
	Electric Resources Strategies (Charlie Reinhold)	-	8,208	-	2,500		2,500	-	3,000	3,000	
	Exeter Associates	-	30,288	-	15,000		15,000	-	15,000	15,000	
	Fairchild Consulting	-	20,000	-			-	-		-	
	<b>Water Contracts</b>										
	Sara Price	2,166	101,279	2,166		\$ (2,166)	-	2,166		(2,166)	
	Fenemore Craig	12,117	62,090	12,117	25,000		37,117	12,117	25,000	37,117	
	<b>Other Contracts</b>										
	Marcus Faust PC	107,302	70,000	107,302			107,302	107,302		107,302	
	<b>Research and Development Contracts</b>										
	<i>Consultation contracts authorized under NRS 538.226:</i>										
	538.226 1(b) Water negotiations consultation		200,000		200,000		200,000	-	200,000	200,000	
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.		250,000		250,000		250,000	-	250,000	250,000	
	<b>Total Contract Costs</b>	\$ 175,355	\$ 816,865	\$ 175,355	\$ 577,500	\$ (2,166)	\$ 750,689	\$ 175,355	\$ 575,000	\$ (2,166)	\$ 748,189
<b>7061</b>	<b>Contract Services (Other)</b>										

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**Category 04 - Contracts**

FIVE YEAR COMPARISON TO BUDGET									
Cat. 04	Description	F/Y 2016 Costs	F/Y 2017 Costs	F/Y 2018 Costs	F/Y 2019 Costs	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
7060	<b>Contract Services (Board of Examiners)</b>								
	<b>Legal Contracts</b>								
	Duncan Weinberg Genzer		\$ 16,350	\$ 1,044		-	\$ 3,479	\$ 5,000	\$ 5,000
	March Counsel LLC		2,890	2,720	\$ 170	-	1,156	\$ 2,500	2,500
	Stinson Leonard Street	\$ 3,380	4,896			-	1,655	\$ 2,500	2,500
	<b>Administrative Contracts</b>								
	Audit Contract	\$ 45,320	45,320	\$ 44,325	47,325	\$ 48,270	46,112	58,270	60,270
	CAFR Support Contract				65,073	5,500	14,115	5,500	5,500
	<b>Hydropower Contracts</b>								
	<b>Hydropower Billing Support Contract - New</b>					-	-	65,000	60,000
	Electric Resources Strategies (Charlie Reinhold)	2,550	3,591	6,893		-	2,607	2,500	3,000
	Exeter Associates	37,388	9,836		3,803	-	10,205	15,000	15,000
	Fairchild Consulting	78,442	32,443	7,980		-	23,773		
	<b>Water Contracts</b>								
	Sara Price	103,030	51,507	30,188	44,297	2,166	46,238		
	Fenemore Craig	15,197	53,796	2,570	5,767	12,117	17,889	37,117	37,117
	<b>Other Contracts</b>								
	Marcus Faust PC	60,000	60,000	55,000	60,000	107,302	68,460	107,302	107,302
	<b>Research and Development Contracts</b>								
	<i>Consultation contracts authorized under NRS 538.226:</i>								
	538.226 1(b) Water negotiations consultation							200,000	200,000
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.							250,000	250,000
	<b>Total Contract Costs</b>	\$ 345,307	\$ 280,629	\$ 150,720	\$ 226,435	\$ 175,355	\$ 235,689	\$ 750,689	\$ 748,189
	<b>Contract Services (Other)</b>								

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

Category 04 - Contracts

**BUDGET WORKSHEET**

ALLOCATIONS														
Cat. 04	Description		F/Y 2022 Allocations					F/Y 2023 Allocations						
			Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
7060	<b>Contract Services (Board of Examiners)</b>													
	<b>Legal Contracts</b>													
	Duncan Weinberg Genzer	Hydro 75% ES 25%	\$ 5,000	\$ 3,750	\$ 1,250			\$ 5,000	\$ 5,000	\$ 3,750	\$ 1,250		\$ 5,000	
	March Counsel LLC	Hydro 10% ES 90%	2,500	250	2,250			2,500	2,500	250	2,250		2,500	
	Stinson Leonard Street	Hydro 10% ES 90%	2,500	250	2,250			2,500	2,500	250	2,250		2,500	
	<b>Administrative Contracts</b>													
	Audit Contract		58,270	16,406	13,920	16,186	11,758	58,270	60,270	16,969	14,398	16,742	12,161	60,270
	CAFR Support Contract		5,500	1,549	1,314	1,528	1,110	5,500	5,500	1,549	1,314	1,528	1,110	5,500
	<b>Hydropower Contracts</b>													
	<b>Hydropower Billing Support Contract - New</b>	Hydro 100%	65,000	65,000				65,000	60,000	60,000				60,000
	Electric Resources Strategies (Charlie Reinhold)	Hydro 100%	2,500	2,500				2,500	3,000	3,000				3,000
	Exeter Associates	Hydro 50% ES 50%	15,000	7,500	7,500			15,000	15,000	7,500	7,500			15,000
	Fairchild Consulting	Hydro 100%	-	-				-	-	-				-
	<b>Water Contracts</b>													
	Sara Price	NRG 100%	-					-	-					-
	Fenemore Craig	NRG 100%	37,117					37,117	37,117					37,117
	<b>Other Contracts</b>													
	Marcus Faust PC	NRG 75% Hydro 25%	107,302	26,825				107,302	107,302	26,825				107,302
	<b>Research and Development Contracts</b>													
	<i>Consultation contracts authorized under NRS 538.226:</i>													
	538.226 1(b) Water negotiations consultation		200,000					200,000	200,000					200,000
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.		250,000					250,000	250,000					250,000
	<b>Total Contract Costs</b>		\$ 750,689	\$ 124,030	\$ 28,484	\$ 17,714	\$ 580,461	\$ 750,689	\$ 748,189	\$ 120,093	\$ 28,962	\$ 18,269	\$ 580,864	\$ 748,189
	<b>Contract Services (Other)</b>													

Allocation:	Direct Assignment												
	Direct Labor Hours								28.16%	23.89%	27.78%	20.18%	100.00%

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**Special Projects**

Project Title	Description	Estimated Costs
Exit Sawyer Building	Sawyer Building to be redone, non-general fund agencies to relocate to leased facilities.	
	Moving of furniture and fixtures	75,000
	Physical facilities improvements	\$ 50,000
	Other fees and expenses (including equipment rental and set up)	10,000
	<b>Total Costs</b>	<b>\$ 135,000</b>

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**Category 26 - Information Technology Costs**

<b>BUDGET REQUEST FOR FISCAL YEAR 2022 &amp; 2023</b>											
Cat. 26	Description	F/Y 2020 Est. Actual Base for F/Y 2022/23	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
7291	Operating Supplies	\$ -		\$ -			\$ -	\$ -			\$ -
7370	Riverware Software Subscription		\$ 5,045				-				-
7460	Small Computer Equipment						-				-
7532	EITS Web Hosting	1,410	\$ 1,005	1,410			1,410	1,410	\$ 500		1,910
7533	EITS Email Service		6,988				-				-
7542	EITS Silvernet Access	9,192	6,967	9,192			9,192	9,192	1,000		10,192
7545	EITS Productivity Suite	16,475		16,475			16,475	16,475	2,500		18,975
7554	EITS Infrastructure Assessment	10,779	8,674	10,779			10,779	10,779	1,000		11,779
7556	EITS Security Assessment	5,358	5,276	5,358			5,358	5,358	1,000		6,358
7630	Misc. Goods & Materials		26				-				-
7771	Computer Software	5,704	7,845	5,704			5,704	5,704		(704)	5,000
8370	Computer Hardware	43,340	10,346	43,340		(20,000)	23,340	43,340		(20,000)	23,340
<b>Total Category 26</b>		<b>\$ 92,258</b>	<b>\$ 52,172</b>	<b>\$ 92,258</b>	<b>\$ -</b>	<b>\$ (20,000)</b>	<b>\$ 72,258</b>	<b>\$ 92,258</b>	<b>\$ 6,000</b>	<b>\$ (20,704)</b>	<b>\$ 77,554</b>

Computer related charges and assessments are based on State assessment schedules.  
 No changes to the base budget contemplated for the upcoming biennium.



**COLORADO RIVER COMMISSION  
FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**Category 26 - Information Technology Costs**

FIVE YEAR COMPARISON TO BUDGET									
Cat. 26	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
7020	Operating Supplies	\$ 622	\$ 100			\$ -	\$ 144	\$ -	\$ -
7370	Riverware Software Subscription								
7460	Small Computer Equipment	\$ 159					32		
7532	EITS Web Hosting	2,341	2,889	673	786	1,410	1,620	1,410	1,910
7533	EITS Email Service	1,608	1,815	6,804	6,960		3,437		
7542	EITS Silvernet Access			6,967	6,967	9,192	4,625	9,192	10,192
7547	EITS Productivity Suite					16,475	3,295	16,475	18,975
7554	EITS Infrastructure Assessment	6,383	6,652	8,030	8,674	10,779	8,104	10,779	11,779
7556	EITS Security Assessment	4,189	4,582	3,874	5,276	5,358	4,656	5,358	6,358
7630	Misc. Goods & Materials	26	2,550				515		
7771	Computer Software	1,380	331	4,273	7,453	5,704	3,828	5,704	5,000
8370	Computer Hardware	15,304	27,688	11,368	14,367	43,340	22,413	23,340	23,340
<b>Total Category 26 Expenditures</b>		<b>\$ 32,012</b>	<b>\$ 46,607</b>	<b>\$ 41,989</b>	<b>\$ 50,483</b>	<b>\$ 92,258</b>	<b>\$ 52,670</b>	<b>\$ 72,258</b>	<b>\$ 77,554</b>

Calculated amount based on YTD - estimated to year end.

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**Category 26 - Information Technology Costs**

ALLOCATIONS													
Cat. 26		FY 2022 Allocations						FY 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
7291	Operating Supplies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7370	Riverware Software Subscription												
7460	Small Computer Equipment												
7532	EITS Web Hosting	1,410	395	395	395	226	1,410	1,910	535	535	535	306	1,910
7533	EITS Email Service												
7542	EITS Silvernet Access	9,192	2,574	2,574	2,574	1,471	9,192	10,192	2,854	2,854	2,854	1,631	10,192
7545	EITS Productivity Suite	16,475	4,613	4,613	4,613	2,636	16,475	18,975	5,313	5,313	5,313	3,036	18,975
7554	EITS Infrastructure Assessment	10,779	3,018	3,018	3,018	1,725	10,779	11,779	3,298	3,298	3,298	1,885	11,779
7556	EITS Security Assessment	5,358	1,500	1,500	1,500	857	5,358	6,358	1,780	1,780	1,780	1,017	6,358
7630	Misc. Goods & Materials												
7771	Computer Software	5,704	2,232		2,232	1,240	5,704	5,000	1,957		1,957	1,087	5,000
8370	Computer Hardware	23,340	9,133		9,133	5,074	23,340	23,340	9,133		9,133	5,074	23,340
<b>Total Category 26</b>		<b>\$ 72,258</b>	<b>\$ 23,465</b>	<b>\$ 12,100</b>	<b>\$ 23,465</b>	<b>\$ 13,228</b>	<b>\$ 72,258</b>	<b>\$ 77,554</b>	<b>\$ 24,869</b>	<b>\$ 13,780</b>	<b>\$ 24,869</b>	<b>\$ 14,035</b>	<b>\$ 77,554</b>

Assigned Group Allocation	28.00%	28.00%	28.00%	16.00%	100.00%
Assigned Group Allocation GSB Personnel	39.13%		39.13%	21.74%	100.00%
Direct Assignment					

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**  
**State Allocation and Other Categories**

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023											
Cat.	Description	F/Y 2020 Est. Actual <i>Base for F/Y 2022/23</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022			Fiscal 2023				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
<b>Cat. - 10 Small Water Purchases</b>											
10-7310	USBR Small Water Purchases	\$ 14,104	\$ 13,255	\$ 14,104			\$ 14,104	\$ 14,104		\$ 14,104	
<b>Cat. - 30 Training</b>											
30-7302	Registration and related training costs	\$ 3,583	\$ 8,469	\$ 3,583			\$ 3,583	\$ 3,583		\$ 3,583	
<b>Cat. - 59 Utilities</b>											
59-7138	Other Utilities - Cable	\$ 1,275	\$ 842	\$ 1,275	\$ 100		\$ 1,375	\$ 1,275	\$ 150	\$ 1,425	
<b>Cat. - 87 Purchasing Assessment</b>											
87-7393	Purchasing Assessment	\$ 3,476	\$ 4,646	\$ 3,476			\$ 3,476	\$ 3,476		\$ 3,476	
<b>Cat. - 88 Cost Allocation</b>											
88-9159	Statewide Cost Allocation	\$ 108,968	\$ 120,361	\$ 108,968			\$ 108,968	\$ 108,968		\$ 108,968	
<b>Cat. - 89 Attorney General Cost Allocation</b>											
89-7391	Attorney General Cost Allocation	\$ 609,464	\$ 539,381	\$ 609,464			\$ 609,464	\$ 609,464		\$ 609,464	

Calculated amount based on YTD - estimated to year end.

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**State Allocation and Other Categories**

FIVE YEAR COMPARISON TO BUDGET										
Cat.	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Est @ 4/1/20	5 Year Average		F/Y 2022 Budget	F/Y 2023 Budget
<b>Cat. - 10</b>	<b>Small Water Purchases</b>									
10-7310	USBR Small Water Purchases	\$ 13,717	\$ 12,881	\$ 13,255	\$ 12,230	\$ 14,104	\$ 13,237		\$ 14,104	\$ 14,104
<b>Cat. - 30</b>	<b>Training</b>									
30-7302	Registration and related training costs	\$ 7,393	\$ 7,582	\$ 3,924	\$ 4,521	\$ 3,583	\$ 5,401		\$ 3,583	\$ 3,583
<b>Cat. - 59</b>	<b>Utilities</b>									
59-7138	Other Utilities - Cable	\$ 773	\$ 778	\$ 842	\$ 905	\$ 1,275	\$ 915		\$ 1,375	\$ 1,425
<b>Cat. - 87</b>	<b>Purchasing Assessment</b>									
87-7393	Purchasing Assessment	\$ 792	\$ 1,616	\$ 1,485	\$ 1,955	\$ 3,476	\$ 1,865		\$ 3,476	\$ 3,476
<b>Cat. - 88</b>	<b>Cost Allocation</b>									
88-9159	Statewide Cost Allocation	\$ 80,762	\$ 100,972	\$ 106,833	\$ 106,883	\$ 108,968	\$ 100,884		\$ 108,968	\$ 108,968
<b>Cat. - 89</b>	<b>Attorney General Cost Allocation</b>									
89-7391	Attorney General Cost Allocation	\$ 433,560	\$ 562,045	\$ 483,120	\$ 554,498	\$ 609,464	\$ 528,537		\$ 609,464	\$ 609,464

Calculated amount based on YTD - estimated to year end.

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**State Allocation and Other Categories**

ALLOCATIONS													
Cat.		F/Y 2022 Allocations						F/Y 2023 Allocations					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
<b>Cat. - 10</b>	<b>Small Water Purchases</b>												
10-7310	USBR Small Water Purchases	\$ 14,104				\$ 14,104	\$ 14,104	\$ 14,104				\$ 14,104	\$ 14,104
<b>Cat. - 30</b>	<b>Training</b>												
30-7302	Registration and related training costs	\$ 3,583	\$ 1,009	\$ 856	\$ 995	\$ 723	\$ 3,583	\$ 3,583	\$ 1,009	\$ 856	\$ 995	\$ 723	\$ 3,583
<b>Cat. - 59</b>	<b>Utilities</b>												
59-7138	Other Utilities - Cable	\$ 1,375	\$ 884	\$ -	\$ -	\$ 491	\$ 1,375	\$ 1,425	\$ 916	\$ -	\$ -	\$ 509	\$ 1,425
<b>Cat. - 87</b>	<b>Purchasing Assessment</b>												
87-7393	Purchasing Assessment	\$ 3,476	\$ 979	\$ 830	\$ 966	\$ 701	\$ 3,476	\$ 3,476	\$ 979	\$ 830	\$ 966	\$ 701	\$ 3,476
<b>Cat. - 88</b>	<b>Cost Allocation</b>												
88-9159	Statewide Cost Allocation	\$ 108,968	\$ 30,681	\$ 26,031	\$ 30,269	\$ 21,987	\$ 108,968	\$ 108,968	\$ 30,681	\$ 26,031	\$ 30,269	\$ 21,987	\$ 108,968
<b>Cat. - 89</b>	<b>Attorney General Cost Allocation</b>												
89-7391	Attorney General Cost Allocation	\$ 609,464	\$ 228,549	\$ -	\$ 76,183	\$ 304,732	\$ 609,464	\$ 609,464	\$ 228,549	\$ -	\$ 76,183	\$ 304,732	\$ 609,464
<b>Direct Labor Hours</b>			28.16%	23.89%	27.78%	20.18%	100.00%						
Attorney General Labor Hours			37.50%		12.50%	50.00%	100.00%						
Grant Sawyer Building Allocation			64%			36%	100.00%						

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**  
**DIRECT LABOR HOURS SUMMARY**

Name	Position	Hydropower				Reserved for Future Use				Energy Services Group				Power Delivery Group					Natural Resources Group				Reserved for Future Use		Total
		CRC1	CRC 1H	Note	Appl. %	Note	Appl. %	CRC10	CRC10psm	Note	Appl. %	CRC4	CRC2	CRC12	SOLAR	Note	Appl. %	CRC7	CRC9	Note	Appl. %	Note	Appl. %		
		Hydro	Hydro					SNWA	SSEA			PDP	Basic	CCWRD	& Other			NRG	Envir MSCP						
Eric Witkowski	Executive Director	48.00%			48.00%				14.00%		14.00%						0.00%	26.00%	12.00%		38.00%		0.00%	100.00%	
Sara Price	Deputy Director				0.00%						0.00%						0.00%	50.00%	50.00%		100.00%		0.00%	100.00%	
0	0	50.00%			50.00%				50.00%		50.00%						0.00%				0.00%		0.00%	100.00%	
Ken Mayer	Power Supply Manager				0.00%				100.00%		100.00%						0.00%				0.00%		0.00%	100.00%	
Tom P.	Power Supply Planner				0.00%				100.00%		100.00%						0.00%				0.00%		0.00%	100.00%	
Kavitha Sajja	Power Supply Specialist				0.00%				100.00%		100.00%						0.00%				0.00%		0.00%	100.00%	
Mike Gonzales	Manager Power Accounting				0.00%				100.00%		100.00%						0.00%				0.00%		0.00%	100.00%	
Alena Sheehan	Energy Accountant				0.00%				100.00%		100.00%						0.00%				0.00%		0.00%	100.00%	
Vacant	Natural Resources Specialist				0.00%				100.00%		100.00%						0.00%				0.00%		0.00%	100.00%	
Mike Slattery	Manager of Planning and Analysis	50.00%			50.00%				50.00%		50.00%						0.00%				0.00%		0.00%	100.00%	
Alvara Rodriguez	Power Supply Planner				0.00%				100.00%		100.00%						0.00%				0.00%		0.00%	100.00%	
Bob Reese	Assist Director Engineering & Operation				0.00%						0.00%	89.00%	7.00%	4.00%			100.00%				0.00%		0.00%	100.00%	
<b>NEW POSITION</b>	<b>TBA</b>				0.00%						0.00%	89.00%	7.00%	4.00%			100.00%				0.00%		0.00%	100.00%	
Ron Pretasky	Power Facilities Manager				0.00%						0.00%	79.00%	21.00%				100.00%				0.00%		0.00%	100.00%	
Vacant	Senior Power Facilities Engineer				0.00%						0.00%	100.00%					100.00%				0.00%		0.00%	100.00%	
Jim Roy	Senior Power Facilities Electrician				0.00%						0.00%	96.00%	1.00%	3.00%			100.00%				0.00%		0.00%	100.00%	
Walter Shupe	Senior Power Facilities Electrician				0.00%						0.00%	100.00%					100.00%				0.00%		0.00%	100.00%	
Shane Gaylor	Power Facilities Comm. Tech.				0.00%						0.00%	100.00%					100.00%				0.00%		0.00%	100.00%	
Dan Crowther	Power Facilities Electrician				0.00%						0.00%	100.00%					100.00%				0.00%		0.00%	100.00%	
David Rodriguez	Power Facilities Electrician				0.00%						0.00%	100.00%					100.00%				0.00%		0.00%	100.00%	
Craig Pyper	Hydropower Program Manager	100.00%			100.00%						0.00%						0.00%				0.00%		0.00%	100.00%	
Gail Bates	Assistant Director Energy Services	100.00%			100.00%						0.00%						0.00%				0.00%		0.00%	100.00%	
Lisa Ray	Assistant Hydropower Program Manager	100.00%			100.00%						0.00%						0.00%				0.00%		0.00%	100.00%	
Rebecca Suafoa	Hydropower Program Specialist	100.00%			100.00%						0.00%						0.00%				0.00%		0.00%	100.00%	
Vacant	Hydropower Program Specialist	80.00%			80.00%				20.00%		20.00%						0.00%				0.00%		0.00%	100.00%	
Vacant	Hydropower Program Specialist	100.00%			100.00%						0.00%						0.00%				0.00%		0.00%	100.00%	
Vacant	Energy Accountant	100.00%			100.00%						0.00%						0.00%				0.00%		0.00%	100.00%	
Christine G	Special Counsel Attorney General	75.00%			75.00%						0.00%	25.00%					25.00%				0.00%		0.00%	100.00%	
Angela Slaughter	Manager Natural Resources Group				0.00%						0.00%						0.00%	95.00%	5.00%		100.00%		0.00%	100.00%	
Peggy Roefer	Environmental Program Manager				0.00%						0.00%						0.00%	75.00%	25.00%		100.00%		0.00%	100.00%	
Warren Turkett	Natural Resource Analyst	10.00%			10.00%						0.00%						0.00%	90.00%			90.00%		0.00%	100.00%	
Vacant	Special Counsel Attorney General				0.00%						0.00%						0.00%	100.00%			100.00%		0.00%	100.00%	
Doug Beatty	Division Chief Finance & Admin.	25.00%			25.00%				25.00%		25.00%	25.00%					25.00%	25.00%			25.00%		0.00%	100.00%	
Gail Benton	Natural Resources Specialist	25.00%			25.00%				25.00%		25.00%	25.00%					25.00%	25.00%			25.00%		0.00%	100.00%	
Stephanie Salleroli	Senior Energy Accountant	31.00%			31.00%				16.00%		16.00%	27.00%					27.00%	26.00%			26.00%		0.00%	100.00%	
Rich Sanders	Senior Energy Accountant	25.00%			25.00%				50.00%		50.00%						0.00%	25.00%			25.00%		0.00%	100.00%	
Kaleb Hall	Assistant Director Energy Info. Systems	25.00%			25.00%				25.00%		25.00%	25.00%					25.00%	25.00%			25.00%		0.00%	100.00%	
Chris Smith	Network Administrator	25.00%			25.00%				25.00%		25.00%	25.00%					25.00%	25.00%			25.00%		0.00%	100.00%	
Gina Goodman	Office Manager	25.00%			25.00%				25.00%		25.00%	25.00%					25.00%	25.00%			25.00%		0.00%	100.00%	
Katie Aguilar	Administrative Assistant IV	10.00%			10.00%						0.00%	80.00%					80.00%	10.00%			10.00%		0.00%	100.00%	
Joshua Cleveland	Administrative Assistant II				0.00%						0.00%						0.00%	100.00%			100.00%		0.00%	100.00%	
Vacant	Administrative Assistant II	25.00%			25.00%				25.00%		25.00%	25.00%					25.00%	25.00%			25.00%		0.00%	100.00%	
Vacant	Administrative Assistant III	33.00%			33.00%						0.00%	33.00%					33.00%	34.00%			34.00%		0.00%	100.00%	
Kira Bakke	Administrative Assistant IV	80.00%			80.00%						0.00%	10.00%					10.00%	10.00%			10.00%		0.00%	100.00%	
Tamisha Randolph	Administrative Assistant II	25.00%			25.00%				25.00%		25.00%	25.00%					25.00%	25.00%			25.00%		0.00%	100.00%	
<b>Direct Labor Hours</b>					28.16%						23.89%						27.78%				20.18%		0.00%	100.00%	
Attorney General Labor Hours					37.50%						0.00%						12.50%				50.00%			100%	

Allocation of time based on interim review of assignments

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**  
**ALLOCATIONS BY GROUP AND LOCATION**

State Positon	Workstation Location	Group Assigned	ASSIGNED TO GROUP	COMPUTER SUPPORT	ES	PDP	Basic Sub	GSB	Hydro	NRG
Executive Director	GSB	ADMIN								
Deputy Director	GSB	ADMIN								
0	GSB	HYDRO	1.0	1.0				1.0	1.0	
Power Supply Manager	ES	ES	1.0		1.0					
Power Supply Planner	ES	ES	1.0		1.0					
Power Supply Specialist	ES	ES	1.0		1.0					
Manager Power Accounting	ES	ES	1.0		1.0					
Energy Accountant	ES	ES	1.0		1.0					
Natural Resources Specialist	ES	ES	1.0		1.0					
Manager of Planning and Analysis	ES	ES	1.0		1.0					
	ES	ES	1.0		1.0					
Assist Director Engineering & Operation	SUBSTATION	PDP	1.0	1.0		1.0				
Power Facilities Manager	SUBSTATION	PDP	1.0	1.0		1.0				
Senior Power Facilities Engineer	SUBSTATION	PDP	1.0	1.0		1.0				
Senior Power Facilities Electrician	SUBSTATION	PDP	1.0	1.0		1.0				
Senior Power Facilities Electrician	SUBSTATION	PDP	1.0	1.0		1.0				
Power Facilities Comm. Tech.	SUBSTATION	PDP	1.0	1.0		1.0				
Power Facilities Electrician	SUBSTATION	PDP	1.0	1.0		1.0				
Power Facilities Electrician	SUBSTATION	PDP	1.0	1.0		1.0				
Hydropower Program Manager	GSB	HYDRO	1.0	1.0			1.0	1.0		
Assistant Hydropower Program Manager	GSB	HYDRO	1.0	1.0			1.0	1.0		
Hydropower Program Specialist	GSB	HYDRO	1.0	1.0			1.0	1.0		
Hydropower Program Specialist	GSB	HYDRO	1.0	1.0			1.0	1.0		
Hydropower Program Specialist	GSB	HYDRO	1.0	1.0			1.0	1.0		
Energy Accountant	GSB	HYDRO	1.0	1.0			1.0	1.0		
Special Counsel Attorney General	GSB	ES/HYDRO	2.0	1.0	1.0			1.0	1.0	
Manager Natural Resources Group	GSB	NRG	1.0	1.0				1.0		1.0
Environmental Program Manager	GSB	NRG	1.0	1.0				1.0		1.0
Natural Resource Analyst	GSB	NRG	1.0	1.0				1.0		1.0
Special Counsel Attorney General	GSB	NRG	1.0	1.0				1.0		1.0
Division Chief Finance & Admin.	GSB	ADMIN								
Natural Resources Specialist	GSB	ADMIN								
Senior Energy Accountant	GSB	ADMIN								
Senior Energy Accountant	GSB	ADMIN								
Assistant Director Energy Info. Systems	GSB	ADMIN								
Network Administrator	GSB	ADMIN								
Office Manager	GSB	ADMIN								
Administrative Assistant IV	PDP	PDP	1.0	1.0		1.0				
Administrative Assistant II	GSB	NRG	1.0	1.0			1.0			1.0
Administrative Assistant II	GSB	ADMIN								
Administrative Assistant III	GSB	HYDRO	1.0	1.0			1.0	1.0		
Administrative Assistant IV	GSB	ADMIN								
Administrative Assistant II	GSB	ADMIN								
			32.0	23.0	9.0	9.0	0.0	14.0	9.0	5.0

28.00%	28.00%	0.00%	28.00%	16.00%	100.00%
39.13%	0.00%		39.13%	21.74%	100.00%
			64.29%	35.71%	100.00%
<b>ES</b>	<b>PDP</b>	<b>Basic</b>	<b>Hydro</b>	<b>NRG</b>	

# FUND 4497



**COLORADO RIVER COMMISSION  
FUND 4497  
LOWER COLORADO RIVER MULTI-SPECIES CONSERVATION (MSCP) FUND**

BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023												
Description	FY 2020/21		FY 2020/21	Legislative Approved Budget FY 2021	Fiscal 2022			Fiscal 2023				
	Est @ 4/1/20		Est @ 4/1/20		Base Budget Request	Budget Changes		Total Budget Request	Base Budget Request	Budget Changes		Total Budget Request
	(Base for FY 2022/23)		(Base for FY 2022/23)			MSCP Contract	Reserves Call (est.)			MSCP Contract	Reserves Call (est.)	
<i>Revenue Sources</i>												
Beginning Cash Balance	\$ 11,140,467	1	\$ 11,140,467	\$ 10,512,873	\$ 11,140,467			\$ 11,140,467	\$ 11,298,725			\$ 11,298,725
4510 - LCRMSCP Billings	549,982	9	733,309	785,837	733,309	65,626		798,935	733,309	105,652		838,961
4326-Treasurer's interest	120,695	5	289,668	181,558	289,668	102,482		392,150	289,668	93,572		383,240
<i>Total Revenues</i>	\$ 11,811,144		\$ 12,163,444	\$ 11,480,268	\$ 12,163,444	\$ 168,108	\$ -	\$ 12,331,552	\$ 12,321,703	\$ 199,224	\$ -	\$ 12,520,927
<i>Expenditures</i>												
<i>(10)-Multi-Species Program</i>												
Operating Payments to USBR	\$ 319,167	9	\$ 425,556	\$ 512,274	\$ 425,556	\$ 107,271		\$ 532,827	\$ 425,556	\$ 167,970		\$ 593,526
Estimated Reserve Payments to USBR		1		500,000			\$ 500,000	500,000			\$ 500,000	500,000
<i>Total Expenditures</i>	\$ 319,167	\$ 10	\$ 425,556	\$ 1,012,274	\$ 425,556	\$ 107,271	\$ 500,000	\$ 1,032,827	\$ 425,556	\$ 167,970	\$ 500,000	\$ 1,093,526
Ending Cash Balance	\$ 11,737,888			\$ 11,298,725			\$ 11,427,401					

This fund accounts for the federal funding of the Lower Colorado River Multi-Species Conservation Program (MSCP) only. This fund holds the State of Nevada portion of both the Habitat Maintenance Fund and the Remedial Measures Fund. These reserve Funds are held by the states until called upon by the United States Bureau of Reclamation (USBR). This allows interest income to accrue to the Funds and lessens the opportunity for a federal sweep of the funds were they held by the USBR.

Budget changes are based on MSCP Funding contract payment schedule as of April 2020, and an estimated amount to accommodate at least the first call on the MSCP reserves by the federal government.

# FUND 4501

**BUDGET REQUEST FOR FISCAL YEAR 2022 & 2023**

Description	FY 2020 Est @ 4/1/20 <i>(Base for FY 2022/23)</i>	Legislative Approved Budget FY 2021	Fiscal 2022			Fiscal 2023		
			Base Budget Request	Changes	Total Budget Request	Base Budget Request	Changes	Total Budget Request
				Power costs, training & equip			Power costs, training & equip	
<b>Revenue Sources</b>								
2511-Balance forward	\$ 1,219,927	\$ 1,411,426	\$ 1,219,927		\$ 1,219,927	\$ 1,219,927		\$ 1,219,927
4041 - Power sales	19,858,894	12,496,261	19,858,894	\$ 3,238,769	23,097,663	19,858,894	\$ 2,274,676	22,133,570
4252 - Excess Property Sales								
4326 - Treasurer's interest	28,599	12,872	28,599		28,599	28,599		28,599
<b>Total Revenues</b>	<b>\$ 21,107,421</b>	<b>\$ 13,920,559</b>	<b>\$ 21,107,421</b>	<b>\$ 3,238,769</b>	<b>\$ 24,346,190</b>	<b>\$ 21,107,421</b>	<b>\$ 2,274,676</b>	<b>\$ 23,382,097</b>
<b>Expenditures</b>								
<b>(02)-Out-of-state travel</b>								
6100 Per Diem	\$ 9,906	\$ 6,604	\$ 9,906		\$ 9,906	\$ 9,906		\$ 9,906
6130 Public Transportation	897	598	897		897	897		897
6140 Personal Vehicle	491	327	491		491	491		491
6150 Commercial Airline	8,132	5,421	8,132		8,132	8,132		8,132
<b>Total category 02</b>	<b>\$ 19,425</b>	<b>\$ 12,950</b>	<b>\$ 19,425</b>	<b>\$ -</b>	<b>\$ 19,425</b>	<b>\$ 19,425</b>	<b>\$ -</b>	<b>\$ 19,425</b>
<b>(03)-In-state-travel</b>								
6200 Per Diem	\$ 275	\$ 184	\$ 275		\$ 275	\$ 275		\$ 275
6240 Personal Vehicle	30	20	30		30	30		30
6250 Commercial Airline	347	231	347		347	347		347
<b>Total category 03</b>	<b>\$ 651</b>	<b>\$ 435</b>	<b>\$ 651</b>	<b>\$ -</b>	<b>\$ 651</b>	<b>\$ 651</b>	<b>\$ -</b>	<b>\$ 651</b>
<b>(10) Power Cost Category</b>								
7020 Operating Supplies	\$ 42,059	\$ 28,039	\$ 42,059		\$ 42,059	\$ 42,059		\$ 42,059
7030 Freight Charges	4,563	3,071	4,563		4,563	4,563		4,563
7040 Printing Services	536	357	536		536	536		536
7052 Vehicle Insurance	660	1,450	660		660	660		660
7055 Other Misc. Insurance								
7058 Special Assessment								
7059 AG Vehicle Liability Insurance	2,390	1,877	2,390		2,390	2,390		2,390
7060 Contracts	312,725	182,424	312,725		312,725	312,725		312,725
7090 Equipment Repair	32,087	9,690	32,087		32,087	32,087		32,087
7120 Advertising	200	200	200		200	200		200
7130 Substation Water Service	565	471	565		565	565		565
7136 Garbage Disposal	5,660	3,772	5,660		5,660	5,660		5,660
7140 B&G Maint. Services	11,390	5,693	11,390		11,390	11,390		11,390
7151 Vehicle Maintenance	8,355	5,570	8,355		8,355	8,355		8,355
7152 Diesel	9,994	5,830	9,994		9,994	9,994		9,994
7153 Gasoline	9,872	8,227	9,872		9,872	9,872		9,872
7157 Vehicle Parts & Repair	610	508	610		610	610		610
7170 Clothing Allowance	752	912	752		752	752		752
7176 Protective Gear	1,267	1,267	1,267		1,267	1,267		1,267
7232 Building Improvements								
7270 Fees & Penalties								
7285 Mailroom Postage								
7290 Phone and Fax Expenses	11,699	11,699	11,699		11,699	11,699		11,699
7291 Cell Phone Expenses	9,230	9,230	9,230		9,230	9,230		9,230
7301 Membership Dues	22,101	22,101	22,101		22,101	22,101		22,101
7302 Training & Conference Registration	6,592	6,592	6,592		6,592	6,592		6,592
7306 Employee Registrations								
7310 Power Purchases	15,041,566	9,447,184	15,041,566	3,238,769	18,280,335	15,041,566	2,274,676	17,316,242
7340 Inspections and Certifications	14,841	9,894	14,841		14,841	14,841		14,841
7370 Publications	49,434	32,956	49,434		49,434	49,434		49,434
7398 Cost Allocation From CRC Fund 4490	2,274,398	2,492,827	2,274,398		2,274,398	2,274,398		2,274,398
7430 Professional Services	13,285	9,964	13,285		13,285	13,285		13,285
7460 Equipment under \$1,000	13,361		13,361		13,361	13,361		13,361
7465 Equipment \$1,000 - \$5,000								
7630 Misc. Goods and Materials								
7635 Misc. Services	72		72		72	72		72
7650 SNWA Monthly Power Settlement	78,103	65,086	78,103		78,103	78,103		78,103
7771 Computer Software	5,082		5,082		5,082	5,082		5,082
7960 Rentals for Equipment	79,230	52,820	79,230		79,230	79,230		79,230
7980 Lease Payments	2,322	1,935	2,322		2,322	2,322		2,322
8110 Easements	4,050	4,050	4,050		4,050	4,050		4,050
8241 Furnishings								
8360 Replacement Vehicles	68,541	55,475	68,541	(68,541)		68,541	(68,541)	
8371 Computer Hardware	7,409		7,409		7,409	7,409		7,409
<b>Total category 10</b>	<b>\$ 18,145,000</b>	<b>\$ 12,481,171</b>	<b>\$ 18,145,000</b>	<b>\$ 3,170,228</b>	<b>\$ 21,315,228</b>	<b>\$ 18,145,000</b>	<b>\$ 2,206,135</b>	<b>\$ 20,351,135</b>
<b>(87)-Purchasing Assessment</b>								
	\$ 2,904	\$ 1,705	\$ 2,904		\$ 2,904	\$ 2,904		\$ 2,904
<b>Total Expenditures</b>	<b>\$ 18,167,980</b>	<b>\$ 12,496,261</b>	<b>\$ 18,167,980</b>	<b>\$ 3,170,228</b>	<b>\$ 21,338,208</b>	<b>\$ 18,167,980</b>	<b>\$ 2,206,135</b>	<b>\$ 20,374,115</b>
<b>Ending Cash Balance</b>	<b>\$ 2,939,440</b>				<b>\$ 3,007,981</b>			<b>\$ 3,007,981</b>

**COLORADO RIVER COMMISSION  
FUND 4501  
POWER DELIVERY PROJECT FUND**

**FIVE YEAR COMPARISON TO BUDGET**

Description	F/Y 2016 ACTUAL	F/Y 2017 ACTUAL	F/Y 2018 ACTUAL	F/Y 2019 ACTUAL	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2020 Budget	F/Y 2021 Budget
<i>Revenue Sources</i>								
2511-Balance forward	\$ 536,818	\$ 655,271	\$ 809,562	\$ 1,284,086	\$ 1,219,927	\$ 901,133	\$ 1,219,927	\$ 1,219,927
4041 - Power sales	21,489,846	13,361,843	12,699,429	13,629,915	19,858,894	16,207,985	23,097,663	22,133,570
4252 - Excess Property Sales	8,984	7		7,876		3,373		
4326 - Treasurer's interest	3,037	3,422	12,872	26,067	28,599	14,799	28,599	28,599
<i>Total Revenues</i>	<b>\$ 22,038,685</b>	<b>\$ 14,020,543</b>	<b>\$ 13,521,863</b>	<b>\$ 14,947,944</b>	<b>\$ 21,107,421</b>	<b>\$ 17,127,291</b>	<b>\$ 24,346,190</b>	<b>\$ 23,382,097</b>
<i>Expenditures</i>								
<i>(02)-Out-of-state travel</i>								
6100 Per Diem	\$ 5,034	\$ 7,519	\$ 6,604	\$ 11,667	\$ 9,906	\$ 8,146	\$ 9,906	\$ 9,906
6130 Public Transportation	752	1,814	598	836	897	979	897	897
6140 Personal Vehicle	367	724	327	281	491	438	491	491
6150 Commercial Airline	3,453	3,998	5,421	7,312	8,132	5,663	8,132	8,132
<i>Total category 02</i>	<b>\$ 9,606</b>	<b>\$ 14,055</b>	<b>\$ 12,950</b>	<b>\$ 20,096</b>	<b>\$ 19,425</b>	<b>\$ 15,226</b>	<b>\$ 19,425</b>	<b>\$ 19,425</b>
<i>(03)-In-state-travel</i>								
6200 Per Diem	\$ 77	\$ 192	\$ 184		\$ 275	\$ 146	\$ 275	\$ 275
6240 Personal Vehicle	34	15	20	36	30	27	30	30
6250 Commercial Airline	475	240	231	276	347	314	347	347
<i>Total category 03</i>	<b>\$ 586</b>	<b>\$ 447</b>	<b>\$ 435</b>	<b>\$ 312</b>	<b>\$ 651</b>	<b>\$ 486</b>	<b>\$ 651</b>	<b>\$ 651</b>
<i>(10) Power Cost Category</i>								
7020 Operating Supplies	\$ 59,598	\$ 33,456	\$ 28,039	\$ 52,152	\$ 42,059	\$ 43,061	\$ 42,059	\$ 42,059
7030 Freight Charges	466	1,683	3,071	3,394	4,563	2,635	4,563	4,563
7040 Printing Services	561	299	357	388	536	428	536	536
7052 Vehicle Insurance	620	583	550	550	660	593	660	660
7055 Other Misc. Insurance								
7058 Special Assessment								
7059 AG Vehicle Liability Insurance	1,250	1,263	1,992	1,933	2,390	1,766	2,390	2,390
7060 Contracts	664,923	389,675	182,423	143,398	312,725	338,629	312,725	312,725
7090 Equipment Repair	4,205	3,473	21,391	37,888	32,087	19,809	32,087	32,087
7120 Advertising	2,868		200	1,370	200	928	200	200
7130 Substation Water Service	522	426	471	600	565	517	565	565
7136 Garbage Disposal	2,083	3,298	3,772	4,056	5,660	3,774	5,660	5,660
7140 B&G Maint. Services	2,323	3,365	11,390	4,449	11,390	6,583	11,390	11,390
7151 Vehicle Maintenance	5,653	22,848	5,570	12,597	8,355	11,005	8,355	8,355
7152 Diesel	1,207	247	5,830	9,486	9,994	5,353	9,994	9,994
7153 Gasoline	12,239	12,504	8,227	6,579	9,872	9,884	9,872	9,872
7157 Vehicle Parts & Repair	2,062	1,889	508		610	1,014	610	610
7170 Clothing Allowance	125	1,209	752	419	752	651	752	752
7176 Protective Gear	565	594	1,267	1,145	1,267	968	1,267	1,267
7232 Building Improvements	5,844					1,169		
7270 Fees & Penalties	50					10		
7285 Mailroom Postage								
7290 Phone and Fax Expenses	14,133	13,106	11,699	7,849	11,699	11,697	11,699	11,699
7291 Cell Phone Expenses	9,075	9,671	9,230	11,164	9,230	9,674	9,230	9,230
7301 Membership Dues	35,127	23,976	22,101	21,983	22,101	25,058	22,101	22,101
7302 Training & Conference Registration	9,885	16,421	6,592	5,360	6,592	8,970	6,592	6,592
7306 Employee Registrations	6,000					1,200		
7310 Power Purchases	17,691,020	10,026,811	9,447,184	10,687,807	15,041,566	12,578,878	18,280,335	17,316,242
7340 Inspections and Certifications	17,226	23,950	9,894	38,183	14,841	20,819	14,841	14,841
7370 Publications	61,213	53,779	32,956	52,659	49,434	50,088	49,434	49,434
7398 Cost Allocation From CRC Fund 4490	2,317,323	2,337,425	2,249,844	2,408,662	2,274,398	2,317,530	2,274,398	2,274,398
7430 Professional Services	11,980	21,879	9,964	10,915	13,285	13,605	13,285	13,285
7460 Equipment under \$1,000		3,765		7,393	13,361	4,904	13,361	13,361
7465 Equipment \$1,000 - \$5,000	1,098		15,606			3,341		
7630 Misc. Goods and Materials	6,555	358		8,012		2,985		
7635 Misc. Services	22	1,138		30	72	252	72	72
7650 SNWA Monthly Power Settlement	278,293		65,086		78,103	84,296	78,103	78,103
7771 Computer Software	885		5,082	5,983	5,082	3,406	5,082	5,082
7960 Rentals for Equipment	96,314	46,840	52,820	53,451	79,230	65,731	79,230	79,230
7980 Lease Payments	2,155	2,155	1,935	1,872	2,322	2,088	2,322	2,322
8110 Easements	1,200	1,200	4,050	4,050	4,050	2,910	4,050	4,050
8241 Furnishings								
8360 Replacement Vehicles	45,577	129,684		68,541	68,541	62,469		
8371 Computer Hardware	100	5,042	3,087	31,295	7,409	9,387	7,409	7,409
<i>Total category 10</i>	<b>\$ 21,372,345</b>	<b>\$ 13,194,012</b>	<b>\$ 12,222,940</b>	<b>\$ 13,705,613</b>	<b>\$ 18,145,000</b>	<b>\$ 15,727,982</b>	<b>\$ 21,315,228</b>	<b>\$ 20,351,135</b>
<i>(87)-Purchasing Assessment</i>								
	\$ 880	\$ 1,722	\$ 1,452	\$ 1,998	\$ 2,904	\$ 1,791	\$ 2,904	\$ 2,904
<i>Total Expenditures</i>	<b>\$ 21,383,417</b>	<b>\$ 13,210,236</b>	<b>\$ 12,237,777</b>	<b>\$ 13,728,019</b>	<b>\$ 18,167,980</b>	<b>\$ 15,745,486</b>	<b>\$ 21,338,208</b>	<b>\$ 20,374,115</b>

This five year comparison is presented to assist in evaluation of adequacy of the final requested budget numbers. In certain cases, the budget will be based on the five-year average if the base budget does not appear adequate or another basis for calculation cannot be determined.

# FUND 4502

**COLORADO RIVER COMMISSION  
FUND 4502  
POWER MARKETING FUND**

<b>BUDGET REQUEST FOR FISCAL YEAR 2022 &amp; 2023</b>										
Description	F/Y 2020 Est @ 4/1/20 <i>(Base for F/Y 2022/23)</i>	Legislative Approved Budget F/Y 2021	Fiscal 2022				Fiscal 2023			
			Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
<i>Revenue Sources</i>										
Beginning Cash Balance	\$ 1,322,502	\$ 3,224,711	\$ 1,322,502			\$ 1,322,502	\$ 1,322,502			\$ 1,322,502
4041 - Power sales	30,485,898	36,743,458	30,485,898	\$ 2,960,609		33,446,507	30,485,898	\$ 4,002,453		34,488,351
4326-Treasurer's interest	95,517	35,554	95,517			95,517	95,517			95,517
<b>Total Revenues</b>	<b>\$ 31,903,917</b>	<b>\$ 40,003,723</b>	<b>\$ 31,903,917</b>	<b>\$ 2,960,609</b>	<b>\$ -</b>	<b>\$ 34,864,526</b>	<b>\$ 31,903,917</b>	<b>\$ 4,002,453</b>	<b>\$ -</b>	<b>\$ 35,906,370</b>
<i>Expenditures</i>										
<b>(10)-Power Purchases:</b>										
7020 Operating Supplies										
7030 Freight Charges	\$ -		\$ -			\$ -	\$ -			\$ -
7058 Special Assessments	26,940	31,868	26,940			26,940	26,940			26,940
7060 Contracts	51,027	70,000	51,027			51,027	51,027			51,027
7090 Equipment Repair										
7310 Power Purchases	27,733,370	33,155,090	27,733,370	\$ 2,960,609		30,693,979	27,733,370	\$ 4,002,453		31,735,823
7398 Cost Allocation from CRC Fund 4490	324,560	223,616	324,560			324,560	324,560			324,560
7430 Professional Services	463		463			463	463			463
7650 Refunds										
7835 Trust Agent Fees	325	325	325			325	325			325
7960 Rentals - Equipment										
9158 Transfer to Bond Funds	1,945,950	1,797,425	1,945,950			1,945,950	1,945,950			1,945,950
<b>(87)-Purchasing Assessment</b>	<b>23</b>	<b>23</b>	<b>23</b>			<b>23</b>	<b>23</b>			<b>23</b>
<b>Total Expenditures</b>	<b>\$ 30,082,657</b>	<b>\$ 35,278,347</b>	<b>\$ 30,082,657</b>	<b>\$ 2,960,609</b>	<b>\$ -</b>	<b>\$ 33,043,266</b>	<b>\$ 30,082,657</b>	<b>\$ 4,002,453</b>	<b>\$ -</b>	<b>\$ 34,085,110</b>
Ending Cash Balance	\$ 1,821,259					\$ 1,821,259				\$ 1,821,259

Increase in power costs based on estimated cost increases related to the dam operations and transmission costs as applied to estimated customer demand projections. Dam operational and transmission costs are based on USBR and WAPA provided cost estimates.

The final amount ("total budget request") for each of the two years is based on the level debt service for the remaining bond issue (Visitor Center & Air Slots bond issue). The Visitor Center & Air Slots bond issue will be fully paid off in October of 2043

**COLORADO RIVER COMMISSION  
FUND 4502  
POWER MARKETING FUND**

FIVE YEAR COMPARISON TO BUDGET								
Description	F/Y 2016 ACTUAL	F/Y 2017 ACTUAL	F/Y 2018 ACTUAL	F/Y 2019 ACTUAL	F/Y 2020 Est @ 4/1/20	5 Year Average	F/Y 2022 Budget	F/Y 2023 Budget
<i>Revenue Sources</i>								
Beginning Cash Balance	\$ 784,449	\$ 954,294	\$ 1,007,262	\$ 1,537,953	\$ 1,322,502	\$ 1,121,292	\$ 1,322,502	\$ 1,322,502
4041 - Power sales	29,991,042	26,587,029	28,973,342	28,308,753	\$ 30,485,898	28,869,213	33,446,507	34,488,351
4326-Treasurer's interest	1,145	8,360	35,554	71,910	\$ 95,517	42,497	95,517	95,517
<i>Total Revenues</i>	<b>\$ 30,776,636</b>	<b>\$ 27,549,683</b>	<b>\$ 30,016,158</b>	<b>\$ 29,918,616</b>	<b>\$ 31,903,917</b>	<b>\$ 30,033,002</b>	<b>\$ 34,864,526</b>	<b>\$ 35,906,370</b>
<i>Expenditures</i>								
<b>(10)-Power Purchases:</b>								
7020 Operating Supplies		2,937				\$ 587		
7030 Freight Charges	9					2	\$ -	\$ -
7058 Special Assessments	40,560	\$ 40,262	31,868	\$ 22,222	26,940	32,370	26,940	26,940
7060 Contracts	65,155	66,740	33,370	36,650	51,027	50,588	51,027	51,027
7090 Equipment Repair	11,042			115		2,231		
7310 Power Purchases	17,925,268	19,484,301	26,013,712	26,091,110	27,733,370	23,449,552	30,693,979	31,735,823
7398 Cost Allocation from CRC Fund 4490	219,916	218,040	217,720	217,664	324,560	239,580	324,560	324,560
7430 Professional Services		2,278	35,030		463	7,554	463	463
7650 Refunds				429,825		85,965		
7835 Trust Agent Fees	325	325	325	325	325	325	325	325
7960 Rentals - Equipment	1,959	742				540		
9158 Transfer to Bond Funds	6,720,832	6,726,070	2,145,565	1,797,539	1,945,950	3,867,191	1,945,950	1,945,950
<b>(87)-Purchasing Assessment</b>	23	724	615	664	704	546	23	23
<i>Total Expenditures</i>	<b>\$ 24,985,089</b>	<b>\$ 26,542,419</b>	<b>\$ 28,478,205</b>	<b>\$ 28,596,114</b>	<b>\$ 30,083,338</b>	<b>\$ 27,737,033</b>	<b>\$ 33,043,266</b>	<b>\$ 34,085,110</b>

This five year comparison is presented to assist in evaluation of adequacy of the final requested budget numbers. In certain cases, the budget will be based on the five-year average if the base budget does not appear adequate or another basis for calculation cannot be determined.

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM E  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

*For Information Only:* Update on pending legal matters, including Federal Energy Regulatory Commission or Public Utilities Commission of Nevada filings.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

Special Counsel will provide an update at the meeting.



**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM F  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

*For Information Only:* Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, the drought contingency plan, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

Staff will provide report at the meeting.

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM G  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM H  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

Comments and questions from the Commission members.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM I  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

Selection of the next possible meeting date.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**

The next meeting is tentatively scheduled for 1:30 p.m. on Tuesday, September 8, 2020 at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, Nevada.

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM J  
FOR MEETING OF AUGUST 11, 2020**

**SUBJECT:**

Adjournment.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

None.

**FISCAL IMPACT:**

None.

**STAFF COMMENTS AND BACKGROUND:**